

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		OGRID Number 16696
		Reason for Filing Code New Well - 7/1/95
API Number 30-015-28505	Pool Name Old Millman Ranch Bone Spring Pool	Pool Code 048035
Property Code 008617	Property Name Government S	Well Number 8

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	3	20S	28E		1980	South	660	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code Fed	Producing Method Code Flowing	Gas Connection Date 7/18/95	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Co. Box 159 Artesia, NM 88210	2811051	O	Port 2D-2 8-25-95 comp & BR
000734	AMOCO PRODUCTION CO. P.O. Box 3092 Houston, TX 77254	2808294	G	
009171	GPM Gas Corp. 4044 Peubrook Odessa, TX 79762	2808294	G	
				RECEIVED JUL 27 1995

IV. Produced Water

POD	POD ULSTR Location and Description
	OIL CON. DIV. DIST. 2

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
6/23/95	7/6/95	6700'	6646'	6337-6583'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17 1/2"	13 3/8"	425'	6005X - Surface	
11"	8 5/8"	3000'	11005X - Circulated	
7 7/8"	5 1/2"	6700'	2205X - CBL-TOC 2030	
	2 3/8"	6243'		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
7/18/95	7/18/95	7/24/95	24	200	—
Choke Size	Oil	Water	Gas	AOF	Test Method
33/64	253	337	306	—	Flowing

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: David Stewart

Title: Regulatory Analyst

Date: 7/26/95 Phone: 915-685-5717

OIL CONSERVATION DIVISION
Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:
Approval Date: AUG 1 1995

"If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date