

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28531
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mojave AJY Com
8. Well No. 2
9. Pool name or Wildcat Dagger Draw Upper Penn, South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 35 Township 20 1/2 South Range 23 East NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3701' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-3-95 - Continue to swab/flow test. Re-acidized perforations 7756-7774 with 7500 gallons 20% NEFE acid and ball sealers. Swabbing.

8-4-95 - Loaded tubing with 45 bbls 2% KCL water. Unset packer at 7774' with tubing and packer. Rigged up wireline. TIH with 4" casing guns and perforated 7714-7731' with 8 .42" holes (1 SPF) as follows: 7714, 15, 16, 17, 28, 29, 30 & 7731' TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing to 7742'. Set RBP at 7742'. Tested RBP to 1100 psi, OK. Spotted 1-1/2 bbl of 20% NEFE acid across perms. 7714-7731'. Moved up and set packer at 7674'. Packer would not test. TOOH with tubing and packer. TIH with packer and tubing. Set packer at 7674'. Tested annulus to 500 psi, OK. Acidized perforations 7714-7731' with 750 gallons 20% NEFE acid and ball sealers. Perfs would not break. Re-spot 2 bbls acid across perforations. Swabbing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 7, 1995  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 10 1995

CONDITIONS OF APPROVAL, IF ANY: