

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28531
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mojave AJY Com
8. Well No. 2
9. Pool name or Wildcat Dagger Draw Upper Penn, South
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3701' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 35 Township 20 1/2 South Range 23 East NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3701' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate and acidize AUG 14 1995 <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-5-95 - Loaded tubing with 45 bbls 2% KCL water. Unset packer at 7674'. TOOH with tubing and packer. Rigged up wireline. TIH with 4" casing guns and perforated 7670-7674' w/ .42" holes (1 SPF) as follows: 7670, 71, 72, 73 & 7674'. TOOH with casing guns and rigged down wireline. TIH with packer and tubing to 7742'. Unset RBP at 7742'. TOOH with tubing, packer and RBP. Shut down.

8-6-95 - TIH with RBP, packer and tubing to 7691'. Set RBP at 7691'. Tested RBP to 1000 psi - did not hold. Dropped standing valve and tested tubing to 2000 psi, OK. TOOH with tubing, packer and RBP. Valve out in RBP, changed out. TIH with RBP, packer and tubing. Set RBP at 7691'. Tested RBP to 1000 psi, OK. Spotted 2 bbls 20% NEFE acid across perforations 7670-7674'. Moved up and set packer at 7600'. Acidized perforations 7670-7674' with 500 gallons 20% NEFE acid and ball sealers. Swabbing.

8-7-95 - Continue to swab.

8-8-95 - Continue to swab. Unset packer at 7600'. Dropped down and unset RBP at 7691'. TOOH with tubing, packer and RBP. ND ram type BOP and NU hydril BOP. Shut down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 9, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM H. GUSE
DISTRICT II SUPERVISOR
APPROVED BY _____ TITLE _____ DATE AUG 17 1995
CONDITIONS OF APPROVAL, IF ANY: