

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28531
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mojave AJY Com
8. Well No. 2
9. Pool name or Wildcat Dagger Draw Upper Penn, South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 35 Township 20 1/2 South Range 23 East NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3701' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Add perms in Canyon & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-8-99 - Moved in and rigged up pulling unit. TOOH with rods.

9-9-99 - Pumped 40 bbls 2% KCL water. Nipped up BOP. Released tubing anchor. TOOH with tubing. TIH with bit, scraper and tubing to 7878'. TOOH with tubing, scraper and bit. Shut down.

9-10-99 - Rigged up wireline. TIH with 4" casing guns and perforated 7564-7650' w/19 .42" holes as follows: 7564, 65, 66, 80, 81, 88, 89, 90, 7600, 01, 02, 03, 16, 17, 18, 47, 48, 49 & 7650' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and RBP. Straddled perforations 7714-7731'. Acidized with 2000 gallons 20% gelled Dagger Draw HCL acid. Moved tools and straddled perforations 7564-7650'. Acidized with 15000 gallons 20% gelled Dagger Draw HCL acid and ball sealers. Moved tools and straddled perforations 7458-7466'. Acidized perforations with 2000 gallons 20% gelled Dagger Draw HCL acid. Moved tools and straddled all perforations. Swabbing.
9-11-13-99 - TOOH with tubing, packer and RBP. Released well to production department.
Open perforations: 7458-7774' (Canyon)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Sept. 24, 1999

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Groom

TITLE District Supervisor

DATE 10-1-99

CONDITIONS OF APPROVAL, IF ANY: