

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONS COMMISSION
SUBMIT IN DUPLICATE
Artesia, NM 88210
instructions on reverse sideFORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		11. 10-11-95	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		12. COUNTY OR PARISH EDDY	
2. NAME OF OPERATOR ORYX ENERGY COMPANY		13. STATE NEW MEXICO	
3. ADDRESS OF OPERATOR P.O. BOX 2880, DALLAS, TX 75221-2880		14. PERMIT NO. 30-015-28560	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1700 FSL AND 1750 FEL At top prod. interval reported below 1700 FSL AND 1750 FEL At total depth 1700 FSL AND 1750 FEL		DATE ISSUED 06/14/95	
15. DATE SPUNDED 06/22/95	16. DATE T.D. REACHED 07/08/95	17. DATE COMPL. (Ready to prod.) 07/19/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4136
20. TOTAL DEPTH, MD & TVD 7500	21. PLUG BACK T.D., MD & TVD 7500	22. IF MULTIPLE COMPL. HOW MANY* N/A	19. ELEV. CASINGHEAD 4138
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6940 - 7040			23. INTERVALS DRILLED BY YES
26. TYPE ELECTRIC AND OTHER LOGS RUN NEUTRON DENSITY, MICRO IMAGER, DUAL LATERAL			25. WAS DIRECTIONAL SURVEY MADE NO
27. WAS WELL CORED NO			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	36	1315	12 1/4
7	26	7500	8 3/4
TOP OF CEMENT, CEMENTING RECORD			
300 RFC, 650 H, TAIL W/380			
200 H, TAIL W/ 250 H			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
3 1/2	6880	6880	
31. PERFORATION RECORD (Interval, size, and number) 6940-7040			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6940-7040		7000 GAL 15% NEFE HCL	
33.* PRODUCTION			
DATE OF FIRST PRODUCTION 07/22/95		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING	
DATE OF TEST 07/29/95		WELL STATUS (Producing or Flowing) FLOWING/ACTIVE	
HOURS TESTED 24	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL - BBL. 5
GAS - MCF. 4429	WATER - BBL. 198	GAS - OIL RATIO 4429/5	
FLOW. TUBING PRESS. 360	CASING PRESSURE 0	CALCULATED 24 HOUR RATE →	OIL GRAVITY - API (CORR.) 60.4
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD - INDIAN BASIN PLANT - MARATHON			
35. LIST OF ATTACHMENTS LOGS, DRILLING AND COMPLETION PROCEDURE, FORM C-104, DEVIATION REPORT			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Paul J. Bailey</i>		TITLE <i>CARLSBAD, NEW MEXICO</i> STAFF PERFORATION ANALYST	
DATE		08/08/95	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
CISCO UPPER PENN	6940	7146	ACDZ W/7000 GAL 15% NEFE HCL FLUSH W/2% KCL			