

3160-5
(1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Name of Operator

LOUIS DREYFUS NATURAL GAS CORP

Address and Telephone No.

4000 Quail Springs Parkway, #600, OKC, OK 73134

Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FSL & 990' FEL Section 33-22S-26E Unit I

OIL CONSERVATION
811 S. 1st ST.
ARTESIA, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0331649-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

RAM EWE FEDERAL #5

9. API Well No.

30-015-28568

10. Field and Pool, or Exploratory Area

Happy Valley, Delaware

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & set casing.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/23/96 Spud well. See attached.

2/25/96 Run 8-5/8" casing. See attached.

ACCEPTED FOR REVISION

L. J. Jara
MAY 22 1996

RLSBAD, NEW

I hereby certify that the foregoing is true and correct

Signed *Kaylene Smith*

Title Production Analyst

Date 4/24/96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

LOUIS DREYFUS NATURAL GAS CORP

DRILLING AND OPERATION SUMMARY

RAM EWE FEDERAL #5

2080' FSL & 990' FEL
SEC 33, T-22S, R-26E
EDDY COUNTY, NM
GR ELEV:
LDNGC WI:60%; NRI: 47.887%
OBJ: DELAWARE

PROP. NO. 4329-001
AFE. NO. 729
AFE: DHC \$138,900.; CWC:\$316,600.
CONTR:CAPSTAR #6
SPUD DATE: 02-22-96
PROPOSED TD:3050'

02-23-96
1/4";

Day 1; Depth-372' Prog-334'; Oper-Drlg. Formation-Anhy; Bit #1; S/N-ER4738; Size-12

MFG-HTC; Type- Re-run; Jets 13/13/14; In-38; Out-; Ftg. 334; Hrs,-7; FPH-47.7; WOB-35K;
RPM-80; BHA-121.6; Liner-5 1/2"; Stroke 18; SPM-49; Press. 600; GPM-5.4; Time Break
Down-2-21-96 Franks Rat Hole Service set 20" conductor @38'.

MIRU Capstar Rig #6-17 hrs.; Spud 12 1/4" hole @11:00 PM (MST). Drill to 372' in 7hrs. @
6:00 AM report time.

DMC-\$304. TMC-\$304.
TDC-\$15,713. CWC-\$15,713.

02-24-96
1/4";

Day 2; Depth-962' Prog-590'; Oper-Drlg. Formation-Red Bed; Bit #1; S/N-ER4738; Size-12

Mfg.-HTC; Type- Re-run; Jets 13/13/14; In-38; Out-; Ftg. 924; Hrs,-29 1/2; FPH-30; WOB-

40K;

RPM-65; BHA-800.41; Liner-5 1/2"; Stroke 18; SPM-52; Press. 800; GPM-; Time Break
Down-2-24-96. 21 3/4 hrs. Drilling; 1 3/4 hrs. Rig Repair; 1/2 hr. Survey.

DMC-\$22. TMC-\$326.
TDC-\$7,674. CWC-\$23,387.

02-25-96

Day 3; Depth-1205' Prog-243'; Oper-NU BOP. Formation-; Bit #1; S/N-ER4738; Size-12
1/4"; Mfg.-HTC; Type- Re-run; Jets 13/13/14; In-38'; Out-1205'; Ftg. 1167'; Hrs,-39 1/2;
FPH-30; WOB-40K; RPM-65; BHA-800.44; Liner-5 1/2"; Stroke 18; SPM-52; Press. 800;
GPM-; Drilled to 972'. Ran survey 1 3/4" @ 972'. Drilled to 1205' TD. Circl. Hole & drop
totco. 2 1/2" @ 1205'. TOH to run 8 5/8" casing. Rigged up and ran 8 5/8" casing. RU Dowell
cementers. Cemented 8 5/8" casing w/ lead slurry 275 sx of 35/65 POZ w/ 6% gel & 2%
CACL & 1/4 lb. cello flake. Tail-in slurry 200 sx class "C" w 2% CACL. Cird. 35 sx. Plug
down @ 2:30 AM. WOC-4 hrs. Cut off casing & weld on head. Casing Report - Ran 29 jts. 8
5/8", 24# ST&C (1218'). Csg. Shoe @1205'. Dowell Cement csg, w/ 275 sx. 65/35 POI & 200
sx. "C". Circl. 35 sx. Float collar @1161'.

DMC-\$29. TMC-\$355.
TDC-\$18,876. CWC-\$42,263.

02-26-96

Day 4; Depth-1395'; Prog-190'; Oper-Drlg. Formation-Anhy; Bit #2; S/N-A1447; Size-7 7/8";
Mfg.-W/M; Type- 52 CHF; Jets 13/13/14; In-1205'; Out-; Ftg. 190'; Hrs,-8 1/2; FPH-24;
8-10K; RPM-70; BHA-678.31; Liner-5 1/2"; Stroke 18; SPM-52; Press. 800; GPM-; Time

WOB-
Break

Down-2-26-96. 3 1/2 hrs. Weld on & test wellhead to 600 psi (OK). 4 hrs. nipple up BOP; 1/2
hr. test BOP to 1000 psi (OK) 4 1/2 hrs. trip in hole w/ bit #2; 1/2 hr. Test pipe rams to 1000 psi
(OK) 2 hrs.drilling cement; 1 3/4 hrs. drill formation; 1/2 hrs. to prime cent. pump; 6 3/4 hr.
drlg. Changing to brine mud.