

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|--------------------------------------|--|
| WELL API NO. | 30-015-28589 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | Stinking Draw |
| 8. Well No. | 4 |
| 9. Pool name or Wildcat | Dagger Draw U. Penn Assoc S. |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. Name of Operator Marathon Oil Company | |
| 3. Address of Operator P.O. Box 552, Midland, TX 79702 | |
| 4. Well Location Unit Letter 0 : 970 Feet From The South Line and 2076 Feet From The East Line Section 36 Township 20 1/2 South Range 23-E NMPM Eddy County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL:3653 KB:3668.5 | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: New Well Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/5/95:MIRU PU. NU and test BOP.
11/6/95:Drilled out DV tool @ 6411. Cleaned out to 9535. Circ Clean
11/7/95:Ran GR-CCL-CBL.
11/8/95:Drilled out to 9581'. Circ clean.
11/9/95:Ran in hole with tubing conveyed perf guns.
11/10/95:Set Packer @ 9100. ND BOP NU Tree. Test Tree and packer. Dropped bar and perfed 9260-9300, 9335-51, 9402-9412 with 6 JSPF.
11/11/95:Swabbed Well.
11/12/95:Shut in For BHP BU.
11/13/95:Retrieved BHP bombs. Shut in for Weekend.
11/16/95:Blew well down. ND BOP. NU tree. POOH with Pkr & tubing. Set PLS PKR @ 9363'.
11/17/95:Swabbed perfs 9402-9412.
11/18/95:Acidized 9402-9412 with 2500 gallons 7 1/2% HCL. Swabbed well.
11/19/95:Swabbed 9402-9412. POOH with PKR & Tbg. RIH with RBP. Set RBP @ 9385'.
11/20/95:Set PLS Pkr @ 9363'. Test RBP. Set Pkr @ 9320. Tested annulus. Swabbed 9351-9335
11/21/95:Swabbed well
11/22/95:Acidized 9335-51 W/2000 gallons 7 1/2% HCL/MEO. Swabbed
11/23/95:POOH W/Pkr. Reset RBP @ 9326'.
11/28/95:Set RBP @ 9326'. Pkr @ 9248'. Swabbed Well.

{OVER}

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE Advanced Engineering Tech DATE 12/22/95

TYPE OR PRINT NAME Thomas M. Price

TELEPHONE NO. 915/682/1626

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM

APPROVED BY DISTRICT II SUPERVISOR

TITLE

DATE JAN 4 1996

11/29/95:POOH W/Pkr RBP & TBG. Set CIBP @ 9255'. Tested CIBP to 1000 PSI.
11/30/95:Using Tubing conveyed perf guns perfed 9132-9144, 9194-9206 W/6JSPF. Pkr @ 9401'. NU tree.
12/1/95: Swabbed perfs 9132-9206. No fluid entry. POOH with tubing and packer.
12/2/95:Set CIBP @ 9125'. Dump bailed 35' cement on plug. TOC @ 9090'.
12/3/95:Perfed 7650-66, 7680-94, 7702-06, 7726-54 with 23 gram Tungsten charges. 2 JSPF.
12/4/95:Using Pinpoint Injection Packer acidized 7650-7754 with 7750 gallons 15% HCL. Swabbed back load.
12/5/95:Swabbed well to 12/7/95
12/7/95:RIH W/Electric Submersible Pump. Landed bottom of skirted pump @ 7800'. ND BOP NU Tree. RDMO PU. Turned well into test.
12/19/95:MIRU PU NU BOP. POOH W/pump and tubing.
12/20/95:Installed rod pump, rods and pump jack 2 7/8" tubing. Perf tubing sub @ 7785'. NU Tree. RDMO PU. Turned well into test.