District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION P.O. Box 2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies 5 Copies

811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec. NM 87410

Date

District IV PO Box 2088, Santa Fe, A	·		Santa Fe, NM 87504-2088					AMENDED REPORT			
I.		ST FOR A	LLOWAB	LE AND	AUTHORIZ	ZATION TO	) TRAN	SPORT	,		
		perator name a						Number			
Marathon Oil Company							014021				
P.O. Box 552							<sup>3</sup> Reason for Filing Code				
Midland, Texas 79702					Ammended Ini 5 Pool Name						
					asin; Morrow (Pro Gas)			6 Pool Code 078960			
<sup>7</sup> Property		8 Property Name				9 Well Number					
-641		N. Indian Basin Unit Com						21			
II. Sur	face Location	on									
1	tion Township		Lot. Idn	Feet from the	North/South			/West line	County		
	11   21-5 ttom Hole L		<u> </u>	2245	North	1815	<u> </u>	<del>l</del> est	Eddy		
<del></del>	tion Township		Lot. Idn	Feet from the	North/South	Line Feet from	the Fast	t/West line	County		
							Lusi	a west fine	County		
		Code 14 Gas Connection Date		<sup>15</sup> C-129 F	15 C-129 Permit Number		C-129 Effective Date 17 C-129 Expirat		29 Expiration Date		
F	<u>Flow</u>		0-10-95						·		
III. Oil and Gas Transporters    18 Transporter											
OGRID	and Address			210	J//G	22 POD ULSTR Location and Description					
014035	Marathon (		$A \cap A \cap A \cap Q \cap Q \cap Q$				UL "F", Sec. 11, T-21-S,				
P. O. Box 1324 Artesia, New Mexico 88211 R-23-E											
015694				2011	1/5/10	: 1	Sec 1	11 T.2	1 C D 22 E		
Box 159								1.3, K-53-E			
Elization in marine in	Artesia,	New Mexic	o 88210								
and the state of t											
7477						M.	() ( <u>) ()</u>		<i>y</i>		
							EC 04	1005			
IV. Produced	Water			<b>88.08</b> 666666666	्रिकार्वकरियं स्था <mark> नेपारिकार है । इसि</mark> कार्य			1000			
<sup>23</sup> POD	~			<sup>24</sup> POD UI	STR Location an	d Descendida	COM	.DIV	7		
28/622		" Sec. 1	1, T-21-S,	R-23-E			DIET.				
V. Well Comp	oletion Data	26 Ready Date		<sup>27</sup> TD	·	<sup>28</sup> PBTD		20 =			
8/30/95		10/4/95			9482		<sup>29</sup> Perforations 9314 - 9420				
<sup>30</sup> Hole Sie	•		g & Tubing Size	3402	9482   32 Depth Set		33 Sacks Cement				
20"			16"		21'		Redi Mix				
12 1/4"			9 5/8"		1210	,	495 + 175 thru 1"				
8 3/4"		-	7"		9482'		1770 SX				
		·	2 7/8"		9433			1770	34		
VI. Well Test			·			,					
34 Date New Oil			<sup>36</sup> Test Date	37	37 Test Length		38 Tbg. Pressure		<sup>39</sup> Csg. Pressure		
10/20/95	10/10/95				24 Hrs		1750		PKR		
40 Choke Size		1	<sup>42</sup> Water		43 Gas		<sup>44</sup> AOF		45 Test Method		
26/64"	the rules of the Oi		O Consequation Division have been		8475		10410		Flow		
46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
Signature:	ge and belief.		0	Арргоче	•						
Printed name:					ORIGINAL SIGNED BY TIM W. GUM  Title: DISTRICT II SUPERVISOR						
Thomas M. Price					DISTRICT II SUPERVISOR						
Advanced Engi				Approval Date: DEC 7 1995							
Date: 12/1/95		5/682-1626									
47 If this is a change of	of operator fill in th				rator						
	Previous Operate	or Signature		Pr	inted Name	·		tla			
I			11	Printed Name Title Date							