Form 3160-5 (November 1994)

N. M. Oil C S. Division 811 S. 10 F ST.

FORM APPROVED

Budget Bureau No. 1004-0135 Evnires November 30 2000

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BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to did of to to e-enter an abundanced well. Use From 3169-34PD for such proposals. SUBMIT IN TRIPLICATE - Other instructions on with the sun of the tripling of the sun of the	November 1994)				VM 88210-283	Budget Bureau No. 1004-0135 Expires November 30 2000		
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Subsequence	Type of Well				7 (ior en matan bastir	OTTE	
Some of Operator of Marathon Oil Company Address D. Doc 552 Midland TX 79702 915/682-1626 10 Frield and Pool, or Exploratory Area 10 Frield And Pool Area 10 Frield Analysis 10 F	Oil 🔽 Gas	Other	<u> </u>	3 17 m	165			
The state of the s		<u> </u>		RECEIVED	4.4.			
19. Address 19. On 19. S28. 19. Field and Dots or Explository Avec 19. Country or Parish, State 19. Country or Paris	Marathon Oil Com	ipany	OCD ARTEC.					
P. D. Box 552, Mid land, TX 79702 [915/682-1625] I. Location of Well Orloways, Sec. 7t. A. M. or Survey Descriptions) UL "F" 2245' FNL 8 1815' FNL Sec. 11, 7-21-S, R-23-E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Activate Production (Stur/Resume) West Intention Notice of Intent Subsequent Report Casing Repair Final Abandonment Notice Change Plans Plans Proposed or Commigliated Operation (clearly state all pertinent details, including estimated starting date of any prepaid on the proposal is to deepen directionally on percentage the intentionally on the production of the involved operations. If the operation results in a multiple completion in a new interval, a Form 1964- shall be filed one straight fash been completed. Filed deposit shall requirement, including restaurations, production from this we'll form the we'll head to the stack pack, it will then be measured and then be transported by flowline (approved the Satell'He English Casing Systems will be measured and sent to the fuel gas systems will be transported to Marathon's Indian Basin Gas Plant where it will be processed and sold at the tailgate of the plant. Neasurement of this gas will be measured and sent to the fuel gas system will be transported to Marathon's Indian Basin Gas Plant where it will be processed and sold at the tailgate of the plant. Neasurement of this gas will be accomplished by subtracting the meter reading off the scrubber that will be capable of sending the scrubber of the gas system will be transported to Marathon's Indian Basin Gas Plant where it will be processed and sold at the stallate of the plant. Neasurement of this gas will be accomplished by subtracting the meter reading off the scrubber that will be capable of sending the gas system will be the scrubber that will be capable of sending the gas significant meters are subtracted. Plant was subtracting the meter reading off the scrubber that will be capable of sending th	3a. Address	<u> </u>						
UL "F" 2245 FNL & 1815 FWL Sec. 11, 7-21-5, R-23-E 11. County or Parish, Siste Eddy County NN 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Acidaze Deepen Production (Start/Resume) Acidaze Plays Plays Plays Recomplete Reclamation Well Integrity Subsequent Report Cating Report Cating Report Cating Report Cating Report Plays Back Piral Abandomment Notice Convert to Injection Plug Back Water Disposal Storage change The production of the inventional date of the year proposed work and approximate duration thereof If the proposed is to deepen directionally or recomplete horizonally, give substances continue and motions and measured and true vertical depths of all performed and the field within 30 days following completion in a multiple completion or recompletion in a multiple completion or including reclamation, have been completed			915/682-1626			10. Field and Pool, or Exploratory Area		
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Inters					-	N. O		
TYPE OF SUBMISSION Notice of Intent	Sec. 11, 1-21-S,	R-23-E				•	MU	
TYPE OF SUBMISSION Notice of Intern							<u>_NM</u>	
Notice of Intent	12.	CHECK APPROPRIA	TE BOX(ES) TO INDIC.	ATE NATURE OF NO	OTICE, REPORT,	OR OTHER DATA		
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Alter Casing Fracture Treat Reclamation Well Integrity	Notice of	Intent	Acidize	Deepen	Production (S	Start/Resume) Water S	hut-Off	
Casing Repair New Construction Recomplete X Other Officesses Describe Proposed or Commpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to despen directionally for complete of the Bond No. on file with BLMBIA. Required subsequent reports shall be filed owithin 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion and stores that the find site is ready for final inspection.) Marathon 011 Company has changed the configuration of the piping of the gas production from this well 1. The gas will I flow from the well-head to the stack pack, it will then be measured and then be transported by flowline (approx. 1 mile long) to a scrubber located in SW/SE of Section 2, T-21-S, R-23-E. After being processed through the scrubber, the gas will be measured and sent to the fuel gas system will be transported to Marathon's Indian Basin Gas Plant where it will be processed and sold at the tail gate of the plant. Measurement of this gas will be accomplished by subtracting the meter reading off the scrubber that will be capable of sending the gas directly to the plant instead of to the scrubber. Please see the attached flow diagram of the current piping configuration. NOTE: There were some changes made, during construction, in the measurement method that was turned in on the Notice of Intent Sundry dated 8/9/99. The attached diagram shows the current position of all meters used at these facilities. Approved by This space for requirement strain, and other and proposal in the subject lease of Office	L	Then.				- =		
Plug and Abandon Temporarily Abandon Temporarily Abandon Storage chance Convert to Injection Plug Back Water Disposal Storage chance Storage chance Plug Back Water Disposal Storage chance Plug Back Water Disposal Storage chance Plug Back Plug Back Storage chance Plug Back Storage chance Plug Back Plug Back Plug Back Storage chance Plug Back Plug Ba	X Subseque	nt Report	=	\exists	H			
3. Describe Proposed or Coommpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work which the work which the vork with the performed or provide the Bond No. on file with BLM/PMIA; described the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under the provide the Bond No. on file with BLM/PMIA; described the Bond No. On file Pliping of the gas production from this well. The gas will be measured and the best cransported by flowing reclamation, have been completed, and the product of the Scrubber of the William Policy of the Scrubber of			Casing Repair	New Construction	Recomplete	A Other _	<u>Off-lease</u>	
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14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ginny Larke Title Engineer Technician Date September 10, 1999 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	Attach the Bond und following completion testing has been comdetermined that the fir Marathon Oil (well. The gas transported by R-23-E. After header and the gas system will at the tailgal reading off the upstream of the scrubber. Ple NOTE: There we the Notice of	er which the work will be perforf the involved operations. If the pleted. Final Abandonment Notal site is ready for final inspectic Company has changed as will flow from the y flowline (approx. The being processed the en on to one of the lill be transported to the of the plant. Me he scrubber line from the scrubber that will ease see the attache were some changes mare intent Sundry dated	formed or provide the Bond the operation results in a motices shall be filed only af on.) the configuration wellhead to the s 1 mile long) to a rough the scrubber satellite faciliti Marathon's Indian asurement of this m the meter readin 1 be capable of sed flow diagram of de, during constru	No. on file with BLM/ ultiple completion or rec- ter all requirements, inco- of the piping o tack pack, it w scrubber locate , the gas will es' fuel gas sy Basin Gas Plan gas will be acc g at the stack nding the gas d the current pip ction, in the m	BIA. Required subsicompletion in a new cluding reclamation, of the gas profile then be med in SW/SE of the measured a stems. The get where it wisomplished by pack. There irectly to the ing configurate easurement me	equent reports shall be filed interval, a Form 3160-4 sha have been completed, and t duction from this easured and then b Section 2, T-21-S nd sent to the fue as not needed for 11 be processed an subtracting the me will also be a bype plant instead of tion. thod that was turn the position of all	within 30 days all be filed once the operator has e, l gas the fueld sold ter ass line to the ed in on	
Name (Printed Typed) Ginny Larke September 10, 1999 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease						SEP 4 1999		
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certify that the applicant holds legal or equitable title to those rights in the subject lease	Approved by			Title		Date		
	certify that the applicant h	olds legal or equitable title to						