

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

N. M. Oil & Gas Division

811 S. 1ST ST.
ARTESIA, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30 2000

5. Lease Serial No.

NM-05608

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
North Indian Basin Unit

8. Well Name and No.
North Indian Basin
Unit #21

9. API Well No.
30-015-28621

10. Field and Pool, or Exploratory Area
Indian Basin Morrow-Gas

11. County or Parish, State

Eddy County NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3a. Address

P.O. Box 552, Midland, TX 79702

3b. Phone No. (include area code)

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "F" 2245' FNL & 1815' FWL
Sec. 11, T-21-S, R-23-E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Off-lease</u>
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>measurement and</u>
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>storage change</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Marathon Oil Company has changed the configuration of the piping of the gas production from this well. The gas will flow from the wellhead to the stack pack, it will then be measured and then be transported by flowline (approx. 1 mile long) to a scrubber located in SW/SE of Section 2, T-21-S, R-23-E. After being processed through the scrubber, the gas will be measured and sent to the fuel gas header and then on to one of the satellite facilities' fuel gas systems. The gas not needed for the fuel gas system will be transported to Marathon's Indian Basin Gas Plant where it will be processed and sold at the tailgate of the plant. Measurement of this gas will be accomplished by subtracting the meter reading off the scrubber line from the meter reading at the stack pack. There will also be a bypass line upstream of the scrubber that will be capable of sending the gas directly to the plant instead of to the scrubber. Please see the attached flow diagram of the current piping configuration.

NOTE: There were some changes made, during construction, in the measurement method that was turned in on the Notice of Intent Sundry dated 8/9/99. The attached diagram shows the current position of all meters used at these facilities.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ginny Larke

Title

Engineer Technician

Date

September 10, 1999

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office