

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-045272

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Bogle Flats Unit Gas Com 12

9. API WELL NO.

30-015-28624

10. FIELD AND POOL, OR WILDCAT

Indian Basin; Upper Penn (Pro Gas)

11. SEC. T., R., M., OR BLOCK AND SURVEY

Unit J, Sec. 8, T22S, R23E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

14. PERMIT NO.

DATE ISSUED 1-13-96

15. DATE SPUDDED

10-2-95

16. DATE T.D. REACHED

10-24-95

17. DATE COMPL. (Ready to prod.)

11-25-95

18. ELEVATION (OF RKB, ETC.)

4183'

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD

7108'

21. PLUG, BACK T.D., MD & TVD

7108'

22. IF MULTIPLE COMPLETIONS, HOW MANY

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Cisco

24. WAS DIRECTIONAL SURVEY MADE

NO

25. TYPE ELECTRIC AND OTHER LOGS RUN

Temp Surv/GR/CCL/CBL/RAL

26. WAS WELL CORRED

NO

27. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"		1295'	12-1/4"	surf 1100 sx cmt	
7		7108	8-3/4"	5444' 1250 sx cmt	

28. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

29. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
3-1/2"	6924	6924

30. PREPARATION RECORD (Interval, size and number)

6985-7006

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6985-7006	2500 gals 15% HCL

32. PRODUCTION
DATE FIRST PRODUCTION 11-25-95
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-21-96	24			---	3022	15	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
330	330		---	3022	15		

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

34. LIST OF ATTACHMENTS

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Sanja Gray

TITLE Technical Assistant

DATE

1/31/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cisco	6985	7100	Gas bearing from production tests	San Andres	458	458
				Glorieta	1930	1930
				Yeso	2021	2021
				Bone Spring	3190	3190
				Wolfcamp	6297	6297
				Cisco	6985	6985