

# DEVON ENERGY CORPORATION

## Interoffice Correspondence

6/17/97 11:25 AM

TO: Rick Clark

FROM: W. M. Frank

RE: Tubing string size reduction  
Winston Federal #2  
697' FNL & 2146' FEL  
Section 31-T21S-R24E  
Eddy County, New Mexico

Well Data: Elevation - 3814' GL 3830' KB.

TD - 9750'

Casing - 9 5/8" 36# @ 1600' Cemented to Surf  
- 7" 23&26# @ 9750' Cmt w/1000 sxs in first stage  
Second stage cemented w/550 sxs.

### Procedure

1. MIRU pump truck and test annulus to 1000 psig f/15 min. RDMO pump truck. If test fails notify OKC ASAP. If test is OK, MI and set pipe racks. MI, unload, and tally 9200' of 2 3/8", 4.7#, J-55, 8rd EUE tubing.
2. MIRU slickline company. Selectively set 2.313" Baker "FSE" plug in "F" profile nipple @ 9131'. **Make sure the plug is set in the lower landing nipple!** Bleed down pressure to test plug. RDMO slickline company.
3. Load tubing w/25 bbls fresh water containing 2% Kcl substitute. ND tree, NU BOPE. Release On/Off tool and POOH laying down 2 7/8" tubing. PU and TIH w/ 2 3/8" tubing string as follows:
  - On/Off tool skirt
  - 6' - 2 7/8", 6.5#, L-80, 8rd EUE perf sub w/minimum 30 - 3/8" holes
  - 2 7/8" x 2 3/8" XO
  - 2 3/8" API SN
  - 2 3/8", 4.7#, J-55, 8rd EUE tubing to surface
  - 2 3/8", 4.7#, J-55, 8rd EUE pup joints as necessary to space out