

NM OIL CONS COMMISSION  
Denver DD

C/SF

Form 3160-3  
(December 1990)

United States  
Bureau of Land Management

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0136

Expires: December 31, 1991

SUBMIT IN TRIPLICATE

SEP 19 1995

5. Lease Designation and Serial No.

NM 0454228

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

E. J. LEVERS '12' FEDERAL NCT-1

9. API Well No.

30-015-28644

10. Field and Pool, Exploratory Area

CATCLAW DRAW MORROW PRO GAS

11. SEC., T., R., M., or BLK. and Survey or Area

Sec. 12, Township 21-S, Range 25-E

12. County or Parish

EDDY

13. State

NM

17. No. of Acres Assigned To This Well

632.36

1a. Type of Work

DRILL ☒

DEEPEN ☐

1b. Type of Well

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.

P.O. Box 3109, Midland Texas 79702

688-4606

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface

2448'

Unit Letter F : 4980' Feet From The NORTH Line and 1980

Feet From The WEST Line

At proposed prod. zone

SAME

14. Distance in Miles and Direction from Nearest Town or Post Office\*

7 MILES NW FROM CARLSBAD

15. Distance From Proposed\* Location to Nearest Property or Lease Line, Ft. (also to nearest drlg. unit line, if any)

1980'

16. No. of Acres in Lease

632.36

18. Distance From Proposed Location\* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft.

2982'

19. Proposed Depth

10550'

20. Rotary or Cable Tools

ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)

GR-3249'

Carlsbad Controlled Water Basin

22. Approx. Date Work Will Start\*

9/1/95

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	WC50, 13 3/8	54.5#	400'	400 SACKS - <u>CIRCULATE</u>
11	WC50, 8 5/8	28#	2250'	600 SACKS - <u>CIRCULATE</u>
7 7/8	K55, L80, P110, 5 1/2	17 & 23#	10550'	1350 SACKS - <u>TOC @ 2900'</u>

CEMENTING PROGRAM:

SURFACE CASING - 300 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S, 9.11 GW/S). F/B 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S, 6.3 GW/S).

INTERMEDIATE CASING - 500 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.4 PPG, 2.14 CF/S, 11.9 GW/S). F/B 100 SACKS CLASS H (15.6 PPG, 1.19 CF/S, 5.2 GW/S).

PRODUCTION CASING - 1ST STAGE - 500 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S, 6.3 GW/S). DV TOOL @ 8000'. 2ND STAGE - 750 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.4 PPG, 2.14 CF/S, 11.9 GW/S). F/B 100 SACKS CLASS H (15.6 PPG, 1.19 CF/S, 5.2 GW/S).

ESTIMATED DAYS TO T.D.: 30 DAYS

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

In Above Space Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any.

24. I hereby certify that the foregoing is true and correct

SIGNATURE C. Wade Howard TITLE Eng. Assistant

DATE 7/31/95

TYPE OR PRINT NAME C. Wade Howard

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED BY [Signature] TITLE Assistant Engineer DATE SEP 11 1995

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.