APPROVED BY\_

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIV

c158

Form 3160 50 50	UNITED STATES ARTESIA, N	C) Nur 88210-2834
Form 3160-5		FORM APPROVED
(June 1990) JUDEAN	TMENT OF THE INTERIOR	→ Budget Bureau No. 1004-0135
The state of the s	J OF LAND MANAGEMENT	Expires: March 31, 1993
27		
SUNDRY NOT  Do not use this form for propos	TICES AND REPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for propos	als to drill or to deepen or reentry to a different reservoir.	NM 0454228
Use "APPLICAT	ION FOR PERMIT" for such proposals	6. If Indian, Alottee or Tribe Name
		7. If Unit or CA, Agreement Designation
S	SUBMIT IN TRIPLICATE	
1. Type of Well: OIL GAS WELL WELL	Π	8. Well Name and Number
WELL WELL	L U OTHER	E. J. LEVERS '12' FEDERAL NCT-1
2. Name of Operator	A CONTINUE DOCUMENTO	
TEXACO EXP	LORATION & PRODUCTION INC.	2
3. Address and Telephone No. P.O. Box 4651	0, Denver Colorado 80201-6510 (303)621-485	9. API Well No.
	<u> </u>	30-015-28644
4. Location of Well (Footage, Sec., T. R., M., or \$	survey Description)	10. Field and Pool, Exploratory Area
	om The NORTH Line and 1980 Feet From The	CATCLAW DRAW MORROW
		11. County or Parish, State
WEST Line Section 12	Township 21-S Range 25-E	EDDY , NM
		EDDT , NIN
12. Check Appropr	iate Box(s) To Indicate Nature of Notice, Re	eport, or Other Data
TYPE OF SUBMISSION	Т	YPE OF ACTION
	Abandonment	Change of Plans
		<b>=</b>
Notice of Intent	Recompletion	New Construction
_	☐ Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	☐ Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
_	OTHER: SPUD, SURF , INT, PRO	OD CG Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
13. Describe Brancad or Completed Operations	(Clearly state all pertinent details, and give pertinent dates, including	
	and measured and true vertical depths for all markers and zones pe	
4 NADODO DIO #256 CDUD 47 50 INOL	\$35/	A 4 4 4 0 0 4 0 5
2. RAN 10 JOINTS OF 13-3/8, 54.50#, J5	HOLE @ 3:00 AM 10- <b>19</b> 95. DRILLED TO 418'. TD @ 9:30 5. STC CASING SET <b>@</b> 418'	7 AM 10-21-95.
3. DOWELL CEMENTED WITH 300 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 100 SACKS CLASS C W/ 2%		
CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 2:00 PM 10-21-95. CIRCULATED 124 SACKS. 4. NU BOP & TESTED TO 1000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 5:00 PM TO 5:30 PM 10-22-95.		
NO BOP & TESTED TO 1000#, TESTE     NOC TIME 27 HOURS FROM 2:00 PM		O 5:30 PM 10-22-95.
6. DRILLING 17.60" HOLE.	11 10 21 30 10 0.00 1 W 10 22 30.	
7. DRILLED 17.60" HOLE TO 2265'.TD @		
8. RAN 51 JOINTS OF 8 5/8, 32# WC-50		
	35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCEL PPG, 1.32 CF/S). PLUG DOWN @ 1:00 AM 10-25-95. CIRC	
	STED CASING TO 1500# FOR 30 MINUTES FROM 5:00 AI	
11. WOC TIME 28 HOURS FROM 1:00 AM	M 10-25-95 TO 5:00 AM 10-26-95.	
12. DRILLING 7 7/8" HOLE.	F @ 40:20 A M 44 44 05	,~a
13. DRILLED 7 7/8" HOLE TD 7 7/8" HOL  14. SCHLUMBERGER RAN GR-IDN GR-	.E @ 10.30 A.M. 11-11-95. IDN F/ 10460-2265'. PULLED GR TO SURF, LOG RN #2; G	3R/BHC F/10469-70 BOT OF CSG/5419 43')
	G OF 5.5", 23# P110, (1183.93'), 35 JTS, 5.5" 17#, L-80, (150	
	AL OF 237 JTS = 10579'. LTC CSG SET @ 10600'. FC @ '	
	V/ 950 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, OPEN DV TOOL.  DID NOT CIRC ANY CMT TO SURFACE	
	SEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). PLUC	
17. ND. RELEASE RIG @ 4:00 PM 11-14-		
14. I hereby certify that the foregoing is true and correct  SIGNATURE C.P. Bashom \( \)	SRM TITLE Drilling Operations Mgr.	DATE 11/15/95
	· -	11/13/95
	P. Basham	<b></b>
(This space for Federal or State office use)		3
	1111 =	DATE "

TITLE\_

DATE\_