

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

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MAR 27 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG COR. DIV.

1a. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Lease Designation and Serial No. NM 0454228	
1b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR.		6. If Indian, Article or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0443		8. Well Name and Number LEVERS, E. J. FEDERAL NCT-1	
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At Surface Unit Letter F : 2448 Feet From The NORTH Line and 1980 Feet From The WEST Line At proposed prod. zone SAME		9. API Well No. 30-015-28644	
14. Permit No.		12. County or Parish EDDY	
Date Issued		13. State NM	
15. Date Spudded 10/29/95	16. Date T.D. Reached 11/11/95	17. Date Compl. (Ready to Prod.) 12/21/95	18. Elevations (Show whether DF, RT, GR, etc.) GR-3249'
20. Total Depth, MD & TVD 10600'		21. Plug Back T.D., MD & TVD 10594'	19. Elev. Casinhead
22. If Multiple Compl., How Many*		23. Intervals Drilled By → Rotary Tools 0 - 10600'	Cable Tools
24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* 10395-10458(Morrow C); 10236 - 10254(Morrow B)			25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run GR-IDN, GR-IDN, GR-SUR, GR-BHC; GR-CCL-NEUTRON			27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC50, 13 3/8	54.5#	400'	17 1/2	400 SX	
WC50, 8 5/8	28#	2250'	11	600 SX	
K55, L80, P110	17, 23#	10600'	7 7/8	1900 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-3/8"	10180'	10180'

31. Perforation record (interval, size, and number) 10395-10458 10236-10254		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	

33. PRODUCTION							
Date First Production 12/23/95		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 1/15/96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 4	Gas - MCF 9484 - AOF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SHUT IN	Test Witnessed By KEL/DBS
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35. List of Attachments DEVIATION SURVEY	
36. I hereby certify that the foregoing is true and correct	
SIGNATURE M. Angie Davila	TITLE Clerk
DATE 2/27/96	
TYPE OR PRINT NAME M. Angie Davila	

38. GEOLOGIC MARKERS

DesataNichols 12-83 ver 1.0