

Submit to Appropriate
District Office
State Lease--6 copies
Fee Lease--5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals, and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

3001528660

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

K-6527-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

EXXON CORPORATION

3. Address of Operator

**ATTN: REGULATORY AFFAIRS
P. O. BOX 1600
MIDLAND, TX 79702**

8. Well No.

254

9. Pool name or Wildcat

AVALON DELAWARE 3715

4. Well Location

Unit Letter **N** : **1152** Feet From The **SOUTH**

Line and **1489**

Feet From The **WEST**

Line

Section **30**

Township **20S**

Range

NMPM

County **EDDY**

10. Date Spudded

06/13/96

11. Date T.D. Reached

06/25/96

12. Date Compl. (Ready to Prod.)

09/17/96

13. Elevations (DF & RKB, RT, GR, etc.)

3304' KB

14. Elev. Casinghead

15. Total Depth

3870

16. Plug Back T.D.

3843

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2584 - 3632 DELAWARE

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

NEUTRON-DENSITY-GR; AIT-MICROLOG-GR; RFT

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	LINE PIPE	40	20"	40 CU FEET	
10-3/4	40.4#	625	14-3/4	540 SXS C	
7-5/8	26.4#	2470	9-7/8	750 SXS C	
4-1/2	4.56#	3878	6-3/4	302 SXS C	
	5.41# FG	LINER			

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2	2302	3878		

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8		

26. Perforation record (interval, size, and number)

2584 - 3632 3-1/8 GUN, 1 SPF, 96 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3618 - 3632 10500 GAL + 21200# 16/30
2584 - 2822 20500 GAL + 28000# 16/30

28.

PRODUCTION

Date First Production

09/17/96

Production Method (Flowing, gas lift, pumping - Size and type pump)

ROD PUMP

Well Status (Prod. or Shut-in)

PRODUCING

Date of Test

09/20/96

Hours Tested

24

Choke Size

Prod'n For
Test Period

Oil - Bbl.

22

Gas - MCF

49

Water - Bbl.

189

Gas - Oil Ratio

2227

Flow Tubing Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

INCLINATION SURVEY; 1000# CASING INTEGRITY CHART; LOGS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Selena Nunez

Printed

Name **Selena Q. Nunez**

Title **Sr. Office Assistant**

Date **09/19/96**

(915) 688-7899

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirdand-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand 2480	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Gisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....
 No. 2, from..... to..... feet.....
 No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	450	450	CARBONATE
450	550	100	ANHYDRATE
550	2498	1948	CARBONATE
2498	3870	1388	SAND