

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28663

Operator <u>Exxon Corp</u>		Lease <u>Avalon Delaware Ut</u>		Well # <u>2420-642</u>	
Location of Well	Unit <u>L</u>	Section <u>32</u>	Township <u>20</u>	Range <u>28</u>	County <u>Eddy</u>
Drilling Contractor <u>NA</u>			Type of Equipment <u>R</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Pipe Foot	New or Used	Depth	Sacks Cement
20"	16			40'	40 cu. ft.
14 3/4	10 3/4	40.4# K-55		600'	350 cu. ft. Surf.
9 7/8	* 7 5/8	26.4# K-55		2540'	500 cu. ft. Surf.
6 3/4	4 1/2	4.56		4500' TD	300 cu. ft.

Casing Data:

Surface _____ joints of 7 5/8" inch 26.4 # Grade K-55

(Approved) (Rejected)

Inspected by M.S. date 11-12-95

Cementing Program

Size of hole 9 7/8" Size of Casing 7 5/8" Sacks cement required _____Type of Shoe used guide Float collar used yes Btm 3 jts welded yesTD of hole 2450' Set 2464' Feet of 7 5/8" Inch 26.4 # Grade K-55(New) used csg. @ 2460' with _____ sacks neat cement around shoe

+ _____ sac _____ additives _____

Plug down @ 8:30 (AM) (PM) Date 11-18-95Cement circulated No No. of Sacks -0-Cemented by Halliburton Witnessed by Darry WilliamsTemp. Survey ran @ 2:30 (AM) (PM) Date 11-19-95 top cement @ 1200'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 1. Tag Toc @ 1360' w/200 sk C 270cc

2. Tag toc @ 1360' w/225 sk C 290cc

3. Tag Toc @ 1360' w/50 sk C + 12 BBLs flocheck.

4. Tag Toc @ 1360' w/50 sk C + 12 BBLs flocheck

* removed side

5. Tag $\odot$ 1170' w/505x c 490 gel. - 290 cc
 6. Tag $\odot$ 713' w/755x c 490 gel. 290 cc
 7. Tag $\odot$ 382' w/705x c 290 cc
 8. Tag $\odot$ 85' w/625x c
- cement circ. K.L.