

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
Name of Operator
DUIS DREYFUS NATURAL GAS CORP.
Address and Telephone No.
4000 Quail Springs Pkwy., #600, OKC, OK 73134 (405) 749-1300
Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 2310' FEL, Sec. 33-22S-26E

NM OIL CONS COMMISSION
Drawer DDArtesian NM 88210
BUDGET APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM34247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SHEEP DRAW FEDERAL #4

9. API Well No.

30-015-28701

10. Field and Pool, or Exploratory Area

Happy Valley Delaware

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Run casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/5/95 Run 8-5/8" casing. See attached for details.

RECEIVED

NOV 8 0 1995

OIL CON. DIV.
DIST. 2

OCT 30 11 07 AM '95

RECEIVED

22 1995
SJS

I hereby certify that the foregoing is true and correct

Signed Raylene Smith Title PRODUCTION ANALYST Date 10/24/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Page Two
Drilling and Operation Summary
Sheep Draw Federal #4

08/04/95 Day 5-Depth-1396; Prog-449; Oper-Drlg; Formation-Anhyd; MW-8.4; Vis-28; pH-11; Bit #2; S/N-RR; Size-12 1/4; MFG-Smith; Type-F27; Jets-13/13/14; In-362; Out-Drlg; WOB-30K; RPM-70; BHA-823; Liner-5 1/2; Stroke-18; SPM-51; Press-700; GPM-302; NV-235; AV-84/64/58; Dev-3 @ 1049, 3 @ 1179, 2 3/4 @ 1351; Time breakdown- 4 hrs-Drlg; 3/4 hr-Rig repair; 2 1/4 hrs-Drlg; 1/2 hr-Totco; 6 hrs-Drlg; 1/4 hr-Totco; 7 3/4 hrs-Drlg; 1/4 hr-Totco; 2 1/4 hrs-Drlg.
DMC \$50 TMC \$650
DWC \$8,244 CWC \$41,654

08/05/95 Day 6-Depth-1642; Prog-246; Oper-Circ 8 5/8" csg; Formation-Lime; MW-8.4; Vis-28; pH-10.5; Bit #2; S/N-RR; Size-12 1/4; MFG-Smith; Type-F27; Jets-13/13/14; In-362; Out-1642; Ftg-1280; Hrs-64; FPH-20; T/B/G-8/8; WOB-30-40K; RPM-60-70; BHA-823; Liner-5 1/2; Stroke-18; SPM-51; Press-750; GPM-302; NV-235; AV-84/64/58; Dev-1 1/2 @ 1566, 1 1/2 @ 1642; Time breakdown- 4 1/4 hrs-Drlg; 1/4 hr-Ser rig; 5 hrs-Drlg; 1/2 hr-Totco; 3 hrs-Drlg; 1/2 hr-Rig repair; 2 1/2 hrs-Drlg. TD 12 1/4" hole @ 10:00 pm (MST) 8-4-95; 1/2 hr-Circ; 1/4 hrs-Totco; 2 3/4 hrs-Trip; 4 1/2 hrs-Running 8 5/8" csg. Csg Report-Ran 37 jts 8 5/8" , 24#/ft, K-55, ST/C; 8 rd csg; Centralized middle of shoe jt, #3, #5, #7, & #8 (5 cent). Cmt Report- Pmpd 15 bbls FW, 400 sxs 65/35 H/Poz w/6% gel & 1/4# Flocel. Mixed @ 12.4#/g & 2.14 yield. 225 sxs class "C" w/1% C₂Cl₂ mixed @ 14.8 & 1.32 yield. Displ w/102 bbls FW. Plug dn @ 7:45 am (MST) 8-5-95. Ck FIT-OK. Circ 110 sxs to pit. WOC 18 hrs. *BLM was notified but did not witness.
DMC \$100 TMC \$750
DWC \$19,389 CWC \$61,043

08/06/95 Day 7-Depth-1642; Prog-0; Oper-NU wellhead & BOP; Formation-Cmt; Bit #3; S/N-D22XK; Size-7 7/8"; MFG-HTC; Type-J33C; Jets-13/13/14; In-1642; BHA-723; Liner-5 1/2; Stroke-18; Time breakdown- 1 3/4 hrs-Cmtg; 19 hrs-WOC/NU wellhead & BOP; 1/2 hr-Test blinds; 1000/30 min-OK; 1/2 hr Trip in hole; 1/2 hr-Test rams 1000/30 min-OK; 1 3/4 hrs Trip in hole.
DMC \$65 TMC \$815
DWC \$6,905 CWC \$67,948

08/07/95 Day 8-Depth-2236; Prog-594; Oper-Drlg; Formation-Sd & Dolo; MW-8.8; Vis-29; pH-11 Chls-15,000; Bit #3; S/N-D22XK; Size-7 7/8"; MFG-HTC; Type-J33C; Jets-13/13/14; In-1642; Out-Drlg; Ftg-594; WOB-35-40; RPM-60; BHA-723; Liner-5 1/2; Stroke-18; SPM-50; Press-900; GPM-296; NV-231; AV-279/196; Dev-2 @ 2142; Time breakdown- 2 hrs-Trip in hole; 1 3/4 hrs-Drlg cmt & plug; 18 3/4 hrs-Drlg new formation; 1/4 hr-Totco; 1 1/4 hrs-Drlg.
DMC \$0 TMC \$815
DWC \$8,726 CWC \$76,674

08/08/95 Day 9-Depth-2988; Prog-752; Oper-Drlg; Formation-Sd; MW-8.7; Vis-29; pH-10 Chls-38,000; Bit #3; S/N-D22XK; Size-7 7/8"; MFG-HTC; Type-J33C; Jets-13/13/14; In-1642; Out-Drlg; Ftg-1346; Hrs-42 3/4; FPH-31.5; WOB-20-30; RPM-70; BHA-723; Liner-5 1/2; Stroke-18; SPM-50; Press-900; GPM-296; NV-231; AV-279/196; Dev-3 @ 2611, 3 1/2 @ 2783, 3 @ 2912; Time breakdown-12 hrs-Drlg; 1/2 hr-Totco; 4 hrs-Drlg; 1/4 hr-Totco; 3 3/4 hrs-Drlg; 1/2 hr-Totco; 3 hrs-Drlg.
DMC \$2,185 TMC \$3,000
DWC \$13,143 CWC \$89,817