

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

clsf

5. LEASE DESIGNATION AND SERIAL NO.

NMLC-069219

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

Biq Eddy Unit

8. FARM OR LEASE NAME, WELL NO.

N. Indian Flats 26 Federal #2

9. API WELL NO.

30-015-28702

10. FIELD AND POOL, OR WILDCAT

Indian Flats (Delaware)

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Section 26, T21S-R28E
Unit Letter J

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Bass Enterprises Production Co.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2760 Midland, Texas 79702-2760 (915) 683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FSL & 2310' FEL

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

1-16-96

1-24-96

2-17-96

3205.7-DF, 3206.8-KB

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

3900'

3802'

Single

0-3900'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3575-85' Delaware

25. WAS DIRECTIONAL SURVEY MADE

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26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterolog Micro SFL Gamma Ray, Litho Density Compensated Neutron GR

27. WAS WELL CORED

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28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	330'	12-1/2"	160 sx Class C - Surface	--
5-1/2"	15.50#	3900'	7-7/8"	270 sx Class C - Surface	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None							

31. PERFORATION RECORD (Interval, size and number)

Perf with 4" casing gun loaded with 4 JSPF @ 120 degree phasing 3651-52' (4 holes). CIBP set at 3640'.
Perf with 4" casing gun loaded with 4 JSPF @ 120 degree phasing 3575-85' (40 holes).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3651-52'	Spot 100 gals 5% acetic acid
3575-85'	Spot 500 gals 10% acid with additives. Frac'd with 7000 gals 20# XL + 48,000#

33.* PRODUCTION 20/40 Sand

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3-1-96		Pumping 9 x 86 x 1-1/2 Lufkin C228D-213-86					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
3-1-96	24		→	3	4	198	1333	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
560	540	→	3	4	198	42.0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

SJS

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

2 Sets of each log

CERTIFIED P 916 976 115

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jani L. Wilber

Jani L. Wilber

TITLE

Production Clerk

DATE

4-3-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			No DST'S No Core's	T/Salt	438'	438'
				B/Salt	2292'	2292'
				T/ Delaware Mountain Group	2670'	2670'
				T/ Old Indian Draw	3556'	3556'
				T/ 49'r	3718'	3718'

Bass Enterprises Production Co.
P.O. Box 2760
Midland, TX 79702

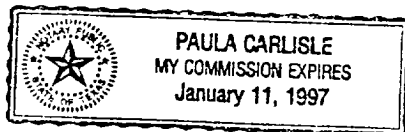
CONFIDENTIAL

N Indian Flats 26 Fcd #2
Eddy County, NM

330	3.30	3/4	1.31	4.33	4.33
808	4.78	1	1.75	8.37	12.70
1153	3.45	1 1/2	2.63	9.06	21.75
1367	2.14	4	7.00	14.98	36.73
1539	1.72	4 1/2	7.88	13.55	50.28
1625	0.86	3 1/2	6.13	5.27	55.55
1712	0.87	2	3.50	3.05	58.59
1884	1.72	3 1/2	6.13	10.54	69.13
2056	1.72	2	3.50	6.02	75.15
2185	1.29	4	7.00	9.03	84.18
2271	0.86	3	5.25	4.52	88.69
2400	1.29	2 1/4	3.94	5.08	93.77
2529	1.29	1 1/2	2.63	3.39	97.16
2745	2.16	1 1/4	2.19	4.73	101.88
3089	3.44	1 1/2	2.63	9.03	110.91
3562	4.73	1	1.75	8.28	119.19
3900	3.38	1	1.75	5.92	125.10


James L. Brazeal - President

The attached instrument was acknowledged before me on the 29th day of Jan, 1996 by James L. Brazeal, President of Brazeal, Inc. d/b/a CapStar Drilling.




Notary Public

WED