

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Meridian Oil Inc.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1780' FEL  
Sec. 4, T20S, R29E

5. Lease Designation and Serial No.

NM 58929

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pita '4' Federal # 1

9. API Well No.

30-015-28706

10. Field and Pool, or exploratory Area

East Burton Delaware

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other Statements of Fact

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On November 16, 1995, Mr. Dave Myers, Drilling Foreman with Meridian Oil Inc. did attempt to contact the BLM during the government shutdown for the purpose of notification on the 13 3/8" csg and cmt job for the Pita 4 Federal well no. 1. The 13 3/8" csg is to be set at approximately 1486' which covers the Yates/Seven Rivers formation. The drilling rig is Exeter 73.

On November 17, 1995, Mr. Dave Myers, Drilling Foreman with Meridian Oil Inc. did advise that on the 13 3/8" csg job, the cmt did not circulate to surface. We ran a temperature survey and

found the TOC @ 250'. Hole full of fluid. Ran a 1", tagged cmt @ 250'. Circ. 250 sxs 'C' + 1% CaCl2 to top out. Circ. 20 sxs to pit. Will be drilling out this evening. Donna Williams

advised Brian Arrant w/OCD in Artesia, NM of the change in the approved procedure. It was documented and put into the appropriate well file.

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Compliance

Date 2/9/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side