

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

BLM - CRA

February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3. Address and Telephone No.

P. O. Box 2760

Midland, Texas 79702

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 2280' FWL, Section 7, T21S, R28E, Unit Letter N

5. Lease Designation and Serial No.

NMLC-060572-A

6. If Indian, Allottee or Tribe Name

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7. If Unit or CA, Agreement Designation

Big Eddy Unit

8. Well Name and No.

Fenton 7 Federal #3

9. API Well No.

30-015-28713

10. Field and Pool, or Exploratory Area

Fenton (Delaware) NW

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other 8-5/8" Casing, Cement,

Plug and Abandon

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 11" hole to 2793' 2-4-96.

Ran 65 joints 8-5/8", 28#, WC-50, LT&C. Set at 2793'. Cemented with 475 sx 35/65 PozC with additives and Tail with 140 sx Class "C" neat cement. 50 sx cement circulated to surface. Test BOP 1000 psi - High, 200 psi - Low OK. WOC 24-1/2 hours. Tag cement @ 2700'.

Drill 7-7/8" hole to 3400' and Logged 2-6-96.

Set plugs as follows:

Plug No. 1 3400-2500' (900') with 220 sx Class "C" cement with additives

Plug No. 2 839-629' (200') with 55 sx Class "C" cement with additives

Plug No. 3 200' to surface with 55 sx Class "C" cement with additives

Released Rig @ 4:00 p.m. 2-5-96.

Set dry hole marker. Clean location.

Final Report

Approved as to planning of the well bore
and to under load is retained until
surface restoration is completed.

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4-10-96
PFA

Certified Z-112-327-730

14. I hereby certify that the foregoing is true and correct

Signed

Tami L. Wilber

Tami L. Wilber

Title

Production Clerk

Date

2/22/96

(This space for Federal or State office use)

Approved by

John E. DeB. Lara

Title

DEPARTMENT ENGINEER

Date

3/27/96

Conditions of approval, if any: