

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
501 S 1st ST.
TESIA, NM 88210

FORM APPROVED
Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FWL, Unit D, Sec. 8-T21S-R26E

5. Lease Designation and Serial No.

NM0490017

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Catclaw 8 "D" Federal #1

9. API Well No.

30-015-28744

10. Field and Pool, or Exploratory Area

Undes. Catclaw Draw. E. (Del.)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SPUD and csg strings

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was spud on 03-06-96 at 2145 hrs. Drilled 17 1/2" hole to 343'.

On 03-08-96 ran 7 jts 13 3/8" 48# H-40 ST&C csg, set at 339'. Cemented w/405 sx Class "C"; TOC at surface.

We drilled 12 1/4" hole to 2021'. On 03-12-96 ran 48 jts 8 5/8" 24# J-55 ST&C csg, set at 2014'. Cemented w/200 sx 35/65 Pozmix "C" + 200 sx Class "C" + topped w/1.3 yds of 5 sx Ready-Mix; TOC at surface.

Drilled 7 7/8" hole. **On 03-15-96 reached TD 4020' at 2145 hrs.** Western-Atlas finished running DLL/MLL/GR and ZDL/CN/GR logs on 03-16-96.

On 03-17-96 ran 94 jts 5 1/2" 15.5# J-55 8rd LT&C csg, set at 4019'. Cemented 1st stage w/350 sx Class "C"; dropped bomb and opened DV tool set at 2280'; circ'd 108 sx cmt to surface. Cemented 2nd stage w/200 sx 65/35 Pozmix "C" + 100 sx Class "C"; circ'd 26 sx cmt to surface. TOC at surface.

Released rig at 1745 hrs on 03-17-96. WOCU.

14. I hereby certify that the foregoing is true and correct

Gerald T. Pepper

Signed Gerald T. Pepper

Title District Engineer

Date May 8, 1996

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any: