

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Co's.
N.M. Div - Dist 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

clsk

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3a. Address

P.O. Box 552, Midland, TX 79702

3b. Phone No. (include area code)

915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "O", 335' FSL & 1880' FEL
SECTION 33, T-21-S, R-24-E

NM07260

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 70964A

8. Well Name and No.

INDIAN HILLS UNIT #11

9. API Well No.

30-015-28749

10. Field and Pool, or Exploratory Area

INDIAN BASIN UPPER PENN
ASSOCIATED POOL

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Add Pay and

Stimulate

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

9/15/01 MIRU FU, ND wellhead & NU BOPs. POOH w/tbg, sub pump & RBP. RIH & perf well w/4 jspg @ 8151'-8156', 8132'-8145', 8107'-8127', 8087'-8107', 8070'-8002', 8002'-8005', 7960'-7970', 7945'-7951'. RIH w/csg scraper & bailer and cleaned out hole. POOH & RIH w/7" PPI packers to 8183'. FUH acidizing new perfs w/100 gpf and old perfs w/75 gpf 15% CCA sour acid in 4' increments for a total of 21,000 gals. acid. Avg treating pressure - 2170 psi new perfs, 1500 psi old perfs, Avg breakdown pressure - 2650 psi. Fished valves & swabbed well recovering 130 bbls oil/water mix in 8 runs. Released PPI packers and POOH. FU RBP, sub pump and tubing and RIH. Made final splice, landed hanger in wellhead, ND BOPs and NU wellhead. Turned well over to production department 9/29/01.

ACCEPTED FOR RECORD

FEB 5 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ginny Larke

Title

Engineer Technician

Date

1/30/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted for record

FEB 7 2002

only

Office does not warrant or
rights in the subject lease

Title

Date

Office

makes it a crime for any person knowingly and willfully to make to any department or agency of the United States as to any matter within its jurisdiction.

RECEIVED

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BUREAU OF LAND MGMT.
ROSSELL OFFICE