

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 552, Midland, TX 79702 915/682/1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL "B", 990' FNL & 1980' FEL
Sec 33, T-21-S, R-24-E

5. Lease Designation and Serial No.
NM-07260

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Indian Hills Unit

8. Well Name and No.
Indian Hills Unit 9

9. API Well No.
30/015/28754

10. Field and Pool, or exploratory Area
Indian Basin; Upper Penn

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Initial Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)"

3/4/96: MIRU NU BOP.
3/5/96: Function test BOP. RIH with work sting.
3/6/96: Tagged cement @ 6761'. Tested pipe rams to 1000 Psi. Drilled Cmt to 6797'.
3/7/96: Drilled Cement to 6847'. Cleaned out to PBTD. Circulated hole clean.
3/8/96: POOH with C/O string. Ran GR/CBT/VDL/CCL from PBTD 10,204' to 6000'.
3/9/96: Perforated 8440-8456 with 2 JSPF using 4" gun 120 degree phasing loaded with 23 gram tungsten liner charges. RIH with PPI packer.
3/10/96: Acidized 8456-8440 with 84 Gallons per Foot 15% NEFE HCL. (2000 Gallons total). Pulled packer to 8371 and set. Swabbed 81 BW.
3/11/96: Swabbed 108 BW. POOH with PPI packer.
3/12/96: Rig up to run pump.
3/13/96: RIH with test submersible pump. Bottom of pup @ 8666'. ND BOP. NU tree.
3/16/96: Tested all water. NU BOP. POOH with Pump.
3/17/96: SET CIBP @ 8434'. Perfed 2nd Canyon 8172-82 with 2 JSPF using 120 degree phased 4" guns loaded with tungsten charges.
3/18/96: Using PPI tool acidized 8172-82 with 84 gallons per foot 15% HCL. (Total 1000 gallons acid.) Set PPI @ 7052'. Swabbed 62 barrels fluid.
3/19/96: Swabbed 140 barrels of fluid.
3/20/96: RIH with test submersible pump to 8243'. ND BOP. NU tree. Turned to test.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.