

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Marathon Oil Company P.O. Box 552 Midland, Texas 79702		² OGRID Number 014021
		³ Reason for Filing Code Temp Gas Allowable
⁴ API Number 30-0 30/05/28754	⁵ Pool Name Indian Basin; Upper Penn Assoc.	⁶ Pool Code 33685
⁷ Property Code 6409	⁸ Property Name Indian Hills Unit	⁹ Well Number 9

II. ¹⁰ Surface Location

UL or lot no. B	Section 33	Township 21S	Range 24E	Lot. Idn	Feet from the 990	North/South Line North	Feet from the 1980	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. B	Section 33	Township 21S	Range 24E	Lot. Idn	Feet from the 990	North/South Line North	Feet from the 1980	East/West line East	County Eddy
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 6/6/97		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
20445	Scurlock Permian Corp PO Box 4648 Houston, Texas 77210-4648	2816323	Oil	UL "B", Sec 33, T-21-S, R-24-E
014035	Marathon Oil Company PO Box 1324 Artesia, NM 88211-1324	2819632	GAS	UL "B", Sec 33, T-21-S, R24E
				SEP - 4 1997

IV. Produced Water

²³ POD 2817162	²⁴ POD ULSTR Location and Description UL "B" Sec 33, T-21-S, R-24-E
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V. Well Completion Data

²⁵ Spud Date 1/20/96	²⁶ Ready Date 3/20/96	²⁷ TD 10,300	²⁸ PBTD 8434	²⁹ Perforations 9392-96 9408-18	³⁰ DHC, DC, MC
³¹ Hole Size 20"	³² Casing & Tubing Size 13 5/8"	³³ Depth Set 23'	³⁴ Sacks Cement Redimix		
12 1/4"	9 5/8"	2350	1064		
8 3/4"	7"	10,300	1850		
	2 7/8"	8243			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 6/6/97	³⁷ Test Date 6/6/97	³⁸ Test Length 24 Hours	³⁹ Tbg. Pressure 880	⁴⁰ Csg. Pressure PKR
⁴¹ Choke Size Open	⁴² Oil	⁴³ Water	⁴⁴ Gas 2000	⁴⁵ AOF NA	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Ginny Larke*
Printed name: Ginny Larke
Title: Engineering Technician
Date: 9/2/97 Phone: 915/687/8449

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date: SEP 9 1997

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM 07260

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

INDIAN HILLS UNIT

8. Well Name and No.

INDIAN HILLS UNIT #9

9. API Well No.

30-015-28754

10. Field and Pool, or exploratory Area

INDIAN BASIN UPPER PENN

11. County or Parish, State

EDDY

NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702

915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL 1980' FEL UL "B"
SEC. 33, T-21-S, R-24-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU PU. Killed well and RD seaboard wellhead. NU BOP and function test. POOH w/tbg. L/D sub pump w/motors. RIH w/RTTS and set packer & tested o.k. ND BOP. Removed seaboard head. NU BOP. Tested to 1,000 psi. Released RTTS. POOH. RI w/4-3/4" drill bailer. Knocked out CIBP @ 8,434'. Chased to 10,210'. RD bailer. RIH w/kill string. PU TCP gun assembly. RIH to 9,250'. RU wedge. Ran GR-CCL log. Correlated to OH log. Spaced well out. NU tree. Test to 3,000 psi. Packer set @ 9,308'. Dropped bar. Perf Atoka from 9,392'-96' & 9,408'-18'. Tubing pressure 800 psi in 10 minutes, 1,200 psi in 15 minutes. Opened well to test unit.

RECEIVED
1991 SEP - 4 P 10:26
BUREAU OF LAND MGMT.
ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

Garry Larke

Title Engineer Technician

Date

9/3/91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side