

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(J), 1505' FSL & 2381' FEL, Sec. 4, T-22S, R-24E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-83037

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jones Canyon "4"
Federal #2

9. API Well No.

30-015-28779

10. Field and Pool, or exploratory Area

Indian Basin (Upper Penn)
Associated

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran csg string & RR
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/21/96: Depth 8565' (TD). RU loggers and log.

2/22/96: Logging. RU casing crew and began running 7" casing.

2/23/96: Finish running total of 198 jts 7" 26.0# K-55 LT&C casing and set at 8565', FC @ 8477'. RU Dowell and cmt'd w/ 480 sx C1 "H" containing 0.8% D59, 5% salt, 0.2% TIC, & 0.2% anti-foam. Plug down at 7:30 a.m. MST. ND BOP stack, set slips w/ 200k wt. Cut casing off and NU tubing head, test to 3000 psi, ok. Jet and clean pits. Released rig at 2:30 p.m. MST. Waiting on completion unit.

RECEIVED

APR 01 1996

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Sandy McCullough

Title Sr. Production Clerk

Date 2/26/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

1964

1964