Form 3160-4 (July 1992)

SIGNED

UNITED STATES DEPARTMENT OF THE INTER

NIMI WHOLEN DIVISION

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

015/

311 S. 1st Struckelis on 5. LEASE DESIGNATION AND SERIAL NO. Artesia. NM 688210-2834M-83037 **BUREAU OF LAND MANAGEMENT** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: WELL X 7. UNIT AGREEMENT NAME Other DRY WELL. b. TYPE OF COMPLETION: WORK DEEP-NEW **PLUG** DIFF WELL X Other OVER RESVR. 8. FARM OR LEASE NAME, WELL NO. 2. NAME OF OPERATOR Jones Canyon "4" Santa Fe Energy Resources, Inc Federal #2 3. ADDRESS AND FELEPHONE NO. 550 W. Texas, Suite 1330, Midland, TX 79701 30-015-28779 915/687-3551 4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements)* 10. FIELD AND POOL, OR WILDCAT Indian Basin (Upper Penn) (J). 1505' FSL & 2381' FEL, Sec. 4, T-22S, R-24E ASSOC, 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA At top prod. interval reported below Sec. 4, T-22S At total depth R-24E 14. PERMIT NO. DATE ISSUED 13. STATE PARISH Eddy NM 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL.(Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD 2/4/96 1/2/98 2/13/98 4141' GR 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPI 23. INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY* RBP @ 8412 N/A CCFPTFD FOR RE All N/A 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE JUL 0 1 1993 7955'-8194' (Upper Penn) No 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED CNL/LDT/GR: DLL/MSFL No CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9-5/8" K-55 36.0# 1600 12-1/4" 1000 sx "H". C-Lite & Circ'd K-55 26.0#8565 8-3/4" 480 sx C1 "H" None LINER RECORD TUBING RECORI SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) 4-1/2" 8450' 10,993' 280 C-Mod 2-7/8" 8301' N/A 31. PERFORATION RECORD (Interval. size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7955'-8194' (148 holes) 2 JSPF DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 7955'-8194' 20.000 gals gelled 20% HCl & 165 ball sealers 33. PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) DATE FIRST PRODUCTION WELL STATUS (Producing or Submersible pump 2/14/98 Producing HOURS TESTED DATE OF TEST CHOKE SIZE PROD'N. FOR OIL · BBL. GAS - MCF. WATER - BBL. GAS - OIL RATIO TEST PERIOD 3/29/98 24 hrs N/A 79 244 4020 FLOW, TUBING PRESS. CASING PRESSURE CALCULATED OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.) 24-HOUR RATE N/A 280 79 244 4020 42.1 deg 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Sold - Yates Petroleum 35. LIST OF ATTACHMENTS C-104, Deviation Surveys, Logs 36. I hereby certify that the and attached information is complete and correct as determined from all available records DATE 4/27/98 TITLE Sr. Production Clerk

(See Instructions and Spaces for Additional Data on Reverse Side)

S	TOP	TRUE VERT. DEPTH																			
GEOLOGIC MARKERS		MEAS, DEPTH	1205	2758	2903	4959	7247	7688	7952	0606	9502	9718		0086	9954	10048	10579	10943	11000		
38. GEO		NAME	San Andres	Glorietta	Yeso	Bone Spring	3rd BS Sand	Wolfcamp	Cisco/Canyon	Strawn	Atoka	Morrow	Middle Morrow	Lime Marker	Lwr Morrow Lime	Chester	Miss Lime	Woodford Shale	Devonian		
SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	DESCRIPTION, CONTENTS, ETC.		Oil, Gas, Water																		
erval tested, cushio	BOTTOM		8394 °																		
ncluding depth inte	TOP		7952																		
drill-stem, tests, i recoveries):	FORMATION		Cisco/Canyon																		



DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. D. BOX 1498 ROSWELL, NEW MEXICO 88202-1498 505/623-5070 ROSWELL, NM

505/746-2719 ARTESIA, NM

February 26, 1996

Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, Texas 79701

RE: Jones Canyon "4" Federal #2

Gentlemen:

The following is a deviation survey on the above referenced well located in Eddy County, New Mexico.

290' - 3/4° 609' - 3/4° 917' - 3/4° 1169' - 3/4° 1600' - 1°	2100' - 3/4° 2575' - 1 3/4° 3075' - 1 1/2° 3575' - 1° 4075' - 1/2°	4540' - 1° 5040' - 2 1/4° 5519' - 3° 5739' - 2 1/4° 5927' - 2°	6425' - 1 1/4° 6806' - 1° 7299' - 2 1/4° 7457' - 2° 7957' - 1 3/4° 8456' - 2°
Sincerely.	1		8560' - 2 1/2°

Chappell. Contracts Manager

STATE OF NEW MEXICO) COUNTY OF CHAVES

The foregoing was acknowledged before me this 26th day of February 1996 by Gary W. Chappell.

MY COMMISSION EXPIRES

October 07, 1996

NOTARY PUBLIC

JANUARY 15, 1998

WELL NAME AND NUMBER:

R: JONES CANYON "4" FED #2

LOCATION:

Sec. 4 T22S R24E

OPERATOR:

SANTA FE ENERGY RESOURCES

DRILLING CONTRACTOR:

PATTERSON DRILLING

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE AN	D DEPTH	DEGREE	AND DEPTH	DEGREE AND DEPTH				
2.25	8429	3.00	9600	3.75	10353			
2.50 2.50	8665 8880	3.00 2.75	9693 9840	3.50 4.00	10416 10570			
2.25 2.25	9104 9351	2.75 3.00	9976 10227	3.75	10993			

Drilling Contractor: Patterson Drilling

Bv:

Billy Jensen

Subscribed and sworn to before me this 15th day of Jan. 1998.

My Commission Expires: June 30, 2001

Mary G. Henson