

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

211 S. 1st Street  
Artesia, NM 87010-2834

FORM APPROVED  
Budget Bureau No. 1004-0139  
Expires: March 31, 1993  
Lease Designation and Serial No.

NM 07260

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "F", 2080' FNL & 2130' FWL  
SECTION 33, T-21-S, R-24-E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
INDIAN HILLS UNIT

8. Well Name and No.

INDIAN HILLS UNIT #12

9. API Well No.

30-015-28813

10. Field and Pool, or exploratory Area

INDIAN BASIN UPPER PENN  
ASSOCIATED POOL / DEVONIAN

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

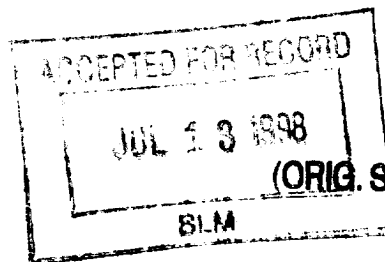
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other MIT  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/30/98 LINER TOP TEST - Drilled out to top of liner @ 9925', with 6-1/8" bit. Closed BOPs and pressured up on casing to 320 psi. Pressure held and was charted for 30 minutes. Test was witnessed by Mike Stubblefield of the NMOCD.

7/1/98 LINER TEST - Drilled out to top of float @ 10,795', with 3-3/4" bit. Closed BOPs and pressured up on 4-1/2" liner to 540 psi. Pressure held and was charted for 30 minutes. SEE ATTACHED CHARTS.



14. I hereby certify that the foregoing is true and correct

Signed Ginny Larke

Title Engineer Technician

Date 7/7/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side