

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "D" 122' FNL & 310' FWL
Sec. 11, T-21-S, R-23-E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM05608

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

N. Indian Basin Unit

8. Well Name and No.

N. Indian Basin Unit 24

9. API Well No.

30-015-28814

10. Field and Pool, or exploratory Area

South Dagger Draw/Upper Penn

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other New Well Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-01-96: MIRU PU. NU BOP. Tested Blind rams to 1500 PSI. Drilled out DV tool. Tested csg to 1500 PSI.
4-02-96: C/O to 7959'. Loaded hole w/2% KCl. Ran CCL-GR. Perfed 7720'-7760', 7772'-7866' (269 holes) w/2 JSPF using 23 gram tungsten lined charges.
4-03-96: Using pin point injection packer. Acidized 7720'-60' & 7772'-7866' with 17,000 gallons 15% HCl. Set packer @ 7637'. Swabbed 28 barrels.
4-04-96: Swabbed 213 barrels. POOH w/workstring. Start in hole w/production string.
4-05-96: Installed submersible pump on 2 7/8" tbg. Bottom of pump assembly @ 7927'. ND BOP. NU tree. Started well pumping to test. RD MO PU. 4-8-96.
4-11-96: Sub pump failed. MIRU PU. NU BOP. POOH w/pump & tbg. SD till 4-13-96.
4-14-96: Installed sub pump on 2 7/8" tbg. Bottom of pump @ 7927'. ND BOP. NU tree. Turned well to test facility.

APR 29 1996

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Thomas M. Price

Title Adv. Eng. Tech

Date 4-25-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.