

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702

915/687-8449

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "D" 122' FNL & 310' FWL
SECTION 11, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM 05608

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NORTH INDIAN BASIN UNIT

8. Well Name and No.

NORTH INDIAN BASIN UNIT #24

9. API Well No.

30-015-28814

10. Field and Pool, or exploratory Area

SOUTH DAGGER DRAW UPPER PENN
ASSOCIATED

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ACIDIZE LATERAL
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

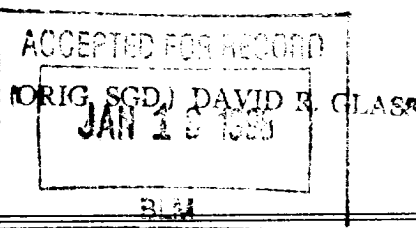
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU PU. RIH w/tubing and pull RBP at 2,335'. POOH. RU BJ Coiltech CTU. Pickle CT w/100 gals. 15% HCl NEFE acid flushing returns to pit. Test lines to 3000 psi. RIH w/1.75" Vortes tool to toe of lateral at 9,372' pumping 2% KCl at .25 bpm while going in to avoid plugging of tool. SI casing. Begin treating w/15% HCl NEFE acid at max. rate possible and adjust pull rates to treat the following intervals at the indicated gal/ft:

9,372'-8,810' @ 10 gpf for a total of 5,620 gals.
8,810'-8,160' @ 25 gpf for a total of 16,250 gas.
8,160'-7,850' @ 10 gpf for a total of 3,100 gals.

Flush to end of lateral w/55 bbls. 2% KCl. POOH w/CT. RD BJ. Install production equipment.



14. I hereby certify that the foregoing is true and correct

Signed Jimmy Lark

Title Engineer Technician

Date 12/22/97

(This space for Federal or State office use)

Approved by _____ Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

RECEIVED

1997 DEC 24 P 12:33

BUREAU OF LAND MGMT.
ROSWELL OFFICE