Form 3160-5 (November 1994)

## DEPARTMENT OF THE INTERIOR S. 1st Street BUREAU OF LAND MANAGEMENT, NM 88210-2834 5. Lease Serial No.

FORM APPROVED Budget Bureau No. 1004-0135

Expires November 30 2000

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		NM 05608
		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side		7. If Unit or CA/Agreement, Name and/or No. NORTH INDIAN BASIN UNIT
Type of Well    X Oil Gas Well Other   Country Other	- Other instructions on reverse side	8. Well Name and No. NORTH INDIAN BASIN UNIT #24
Marathon Oil Company	RECENTION ON (include area code)	9. API Well No.
P.O. Box 552 Midland, TX 79702  4. Location of Well (Footage, Sec., T., R., M., or Survey Descript	OCD 945 6824 1626	30 - 015 · 28814  10. Field and Pool, or Exploratory Area SOUTH DAGGER DRAW UPPER PENN
UL "D" 122' FNL & 310' FWL SECTION 11, T-21-S, R-23-E	18 19 20 21 20 18 18 18 18 18 18 18 18 18 18 18 18 18	ASSOCIATED  11. County or Parish, State  EDDY NM
12. CHECK APPROPRIA	ATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE	
TYPE OF SUBMISSION	TYPE OF ACT	TION
Notice of Intent    X   Subsequent Report	Alter Casing Fracture Treat Rec	duction (Start/Resume) Water Shut-Off  lamation Well Integrity  complete X Other ADD PAY &
Final Abandonment Notice	Change Plans Plug and Abandon Tem	nporarily Abandon STIMULATE ter Disposal
testing has been completed. Final Abandonment Notetermined that the final site is ready for final inspection work commenced 7/30/99. MIRU PU. test RBP. POOH & L/D tbg. ND BC released RBP & POOH L/D 2-7/8" tbg. 7869'-7882'. Pumped on hole. PC to 7905'. RU Dowell & acidize lagaso'-7905'. POOH w/coil tbg & R plugged tbg. POOH w/tbg & RU E 7600'-7618' w/4 spf. RD Baker & 7582'. Test RBP, PUH w/pkr & set RBP & pkr w/6000 gals 15% NEFE ac Released pkr & POOH w/tbg & pkr.	rformed or provide the Bond No. on file with BLM/BIA. Requif the operation results in a multiple completion or recompletion in Societies shall be filed only after all requirements, including reclaion.)  Kill well & NU BOP. POOH & L/D sub purm OP & wellhead, NU BOP. RIH w/overshot on Eng. PU bit on drill pipe. Tagged @ 7869'DOH & RIH w/bent jt of DP. RI window @ 760 ateral thru coiled tbg w/15000 gals 15% acc RD Dowell. POOH & L/D DP. PU 2-7/8" tbg Baker Atlas. Perf from 7484'-7512', 7518'RIH w/RBP on 2-7/8" tbg. & set @ 7584'. @ 7400'. Tested csg to 600 psi. RU Doweld w/50 tons CO2. RD Dowell & RU swab. RIH w/RBP overshot, POOH & L/D RBP. PU landed hanger, ND BOP & NU wellead. RD P	unation, have been completed, and the operator have  App. RIH w/RBP to 3120'. Set & 2-7/8" tbg, tested BOP Dry drilled from 521'. RIH to 8031'. Pulled up cid w/410,000 N2 from & RIH to 7750'. Hot water tbg -7540', 7546'-7558', POOH & RIH w/RTTS pkr & set @ well & acidize new perfs between Recovered 16 bbls in 4 runs. sub pump & RIH on 2-7/8" tbg &
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Ginny Larke  Ginny Larke	Larke Engineer Techn	
	Date 9/3/99 S SPACE FOR FEDERAL OR STATE OFFICE USE	RENOLEGE ARM
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon.	those rights in the subject lease	<u> </u>