

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2030' FSL & 1650' FWL  
SEC. 1, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM 04827- B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NORTH INDIAN BASIN  
UNIT

8. Well Name and No.

MOC FEDERAL 8

9. API Well No.

10. Field and Pool, or exploratory Area

S.DAGGER DRAW (U PENN)

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment           | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Recompletion          | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Plugging Back         | <input type="checkbox"/> Non-Routine Fracturing  |
| <input type="checkbox"/> Casing Repair         | <input type="checkbox"/> Water Shut-Off          |
| <input type="checkbox"/> Altering Casing       | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other SPUD | <input type="checkbox"/> Dispose Water           |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED FOR DETAIL  
D

*J. Liu*

14. I hereby certify that the foregoing is true and correct

Signed *W. J. Quinn For OPN*

Title DRILLING SUPERINTENDENT

Date 4/04/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Marathon  
Oil Company**

P.O. Box 552  
Midland, Texas 79702  
Telephone 915/682-1626

**MOC FEDERAL NO. 8  
2030' FSL & 1650' FWL  
SEC. 1, T-21-S, R-23-E  
EDDY COUNTY, NEW MEXICO**

2/24/96 MIRU UNITED DRILLING. DRILLED 14 3/4" HOLE TO 16'. CMTD 13 3/8" CONDUCTOR W/REDI-MIX. WOC 14 HRS. PU 12 1/4" BIT AIR DRILLED SURFACE HOLE TO 1210'. RAN 27 JTS, 9 5/8", 36#, K-55 STC CSG TO 1210', FLOAT SHOE @ 1209', FLOAT COLLAR @ 1165'.

CMTD SURF CSG W/200 SX "C" W/10% A-1, 5 PPS KILSEAL, 1/4 PPS CELLO, WT-15/1, YIELD 1.51. TAILED W/225 SX PSL "C" W/6% GEL, 2% CACL<sub>2</sub>, 5 PPS KILSEAL, 1/4 PPS CELLO, WT-12.5, YIELD 1.92. 2ND TAIL, 200 SX "C" W/1% CACL<sub>2</sub>, WT-14.8, YIELD 1.33. BUMPED PLUG, DID NOT CIRC CMT. WOC 3 HRS. RAN 1" TO 150' - TAGGED CMT. PUMPED 50 SX "C" W/2% WOC 3 HRS. FOUND TOC @ 150' WOC 4 HRS. PUMPED 200 SX CLASS "C" W/2% CIRCULATED 14 SX TO SURFACE.

INSTALLED 11" 3M X 9 5/8" 3M CSG HEAD. RELEASED UNITED DRLG @ 1630 HRS 3/2/96.

3/4/96 MIRU MCVAY #7. NU 7 1/16" 3M X 11" 3M DUAL RAM & ANNULAR BOPE. CHOKE LINES & MANIFOLD. TESTED RAMS, CHOKE LINES, MANIFOLD, MUDLINES & FLOOR VALVES TO 300/3000 PSI. TESTED ANNULAR TO 1500 PSI. RIH W/8 3/4" BIT TO 1125', TESTED CSG TO 1750 PSI. DRILLED FLOAT & CMT TO 1200' TESTED CSG TO 1750 PSI.

DRILLED 8 3/4" HOLE TO 9660' TD @ 0030 HRS 3/24/96. LOGGED WELL AS FOLLOWS DLL/MSFL/CDT/CNL/GR/CAL TD-7000', GR/CAL/TO SURFACE.

LDDP, RAN 281 JTS 7", 23#, 26#, K-55, LTC NEW CSG TO 9660'. CMTD 1ST STAGE W/840 SX "H" W/1% FL-62, 33#/SK KOLSEAL, 3% CD-32, 1/4 #/SK CELLO. BUMPED PLUG, CIRC 78 SX TO SURF. CIRC W/RIG PUMPS 4 HRS.

OPENED DV TOOL, MIXED AND PUMPED 800 SX 65:35 POZ C  
W/6% GEL, 5% NACL, 3#/SK KOLSEAL, .2% LWL. TAILED IN W/200  
SX "C" W/3#/SK KOLSEAL, CIRC'D 71 SX TO SURF. PLUG DN @  
07:15 HRS 3/25/96.

SET SLIPS, CUT CSG, NU 7 1/16" 3M TBG HEAD. TESTED SEALS  
TO 3000 PSI. RELEASED RIG @ 1200 HRS 3/26/96.