

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

C15F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 04827
2. Name of Operator Marathon Oil Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 552, Midland, TX 79702 915-687-8440	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2030' FSL & 1650' FWL SEC. 1, T-21-S, R-23-E	8. Well Name and No. MOC FEDERAL 8
	9. API Well No. 20-C15-28823
	10. Field and Pool, or exploratory Area S. Dagger Draw (Upper Penn)
	11. County or Parish, State Eddy NM

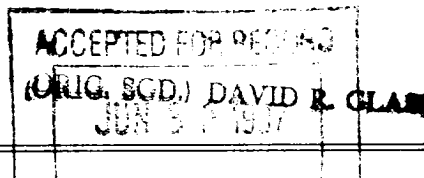
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/16/97: MIRU PU. POOH w/rods & pump. Killed well. NDWH. NU BOP. Hot-oiled tbg w/40 bbls.  
5/19/97: POOH w/tbg. Perf'd Cisco w/2 JSPF: 7685-7740'.  
5/20/97: Ran PPI tools on 2-7/8" WS to 7830'. Acidized existing Canyon perfs 7785-7830' w/5500 gal Pentol 200 15% NeFeHCl, then Acidized new Cisco perfs 7685-7740' w/5750 gal Pentol 200 15% NeFeHCl. AIP=3200 psi. AIR=2.5 BPM. Set PPI PKR @ 7595'.  
5/21/97: Bled off TP 160 to 0 psi. RU Swab. FL @ 5500'. Swabbed 38 runs, recovering 168 BF w/10% oil cut & good gas show. FL @ 5400'.  
5/22/97: Bled off TP 480 to 0 psi. FL @ 5500'. Swabbed 20 runs, recovering 98 BF w/10% oil cut & good gas show. FL @ 5400'. POOH w/tbg & PPI tools. Ran 2-7/8" tbg, landing SN @ 7942'. ND BOP. Set TAC w/16,000# tension. NUWH.  
5/23/97: Ran pump & rods. Loaded & tested backside OK to 500 psi. Returned to production pumping.



14. I hereby certify that the foregoing is true and correct.  
Signed David R. Clark Title Engineering Technician Date June 26, 1997

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: