

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2834

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 552, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL "G" 2310' FNL & 1894' FEL
Sec 11, T-21-S, R-23-E

5. If Indian, Allottee or Tribe Name

6. If Unit or CA, Agreement Designation
North Indian Basin Unit

8. Well Name and No.
N. Indian Basin Unit 25

9. API Well No.
30/015/28857

10. Field and Pool, or exploratory Area
S. Dagger Draw Up Penn Assoc

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Initial Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/28/96: MIRU PU. NU & test BOP blind rams. RIH to top of ECP @ 6803'.
5/29/96: Tested CSG & pipe rams to 1000 PSI. Drilled out ECP & CMT. C/O to 8061' PBD.
Loaded hole with 2% KCL.
5/30/96: Perforated 7850-7788 W/2 JSPF. Started in hole with PPI tool.
5/31/96: Acidized 7850-7788 with 125 gal/ft 15% HCL. (7750 gal total). Set PPI tool 7732 and swabbed 97 BBLs fluid.
6/1/96: Swabbed 241 barrels fluid.
6/2/96: No Work.
6/3/96: Perforated 7780-7698 W/2 JSPF.
6/4/96: Using PPI tool, acidized 7780-7698 W/125 gal per foot. (10.250 gal total).
6/5/96: Swabbed and flowed back 129 barrels fluid.
6/6/96: Installed sub pump on 2 7/8" tubing. Bottom of pump @ 8032'. ND BOP. NU Tree.
Turned well into test. Cleaned location and RDMO PU.

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Ponce

Title ADV. ENG. TECH.

Date 6/24/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.