C" CONSERVATION D. 5. 1st ST TESIA, NM 88210-2834

C15/

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS		
Do not use this form for proposals to o	drill or to deepen or reentry to a different reservoid OR PERMIT—" for such proposals	6. If Indian. Allottee or Tribe Name 7.
SUBMIT IN TRIPLICATE I Type of Well Oll Gas Well Gas Well Other Dry Hole		7. If Unit or CA, Agreement Designation
		18685 8. Well Name and No. Well#1
2 Name of Operator		Rifleman "7" Feder
Penwell Energy, Inc. 174380 ✓ (915) 683-2534		9. API Well No.
3 Address and Telephone No. 600 N. Marienfeld Suite 1100, Midland, Texas 79701		30-015-28858
4 Location of Well (Footage, Sec., T., R., M., or Survey I	100, Midland, Texas 79701	10. Field and Pool, or Exploratory Area Wildcat
	c. 7; T22S; R26E, Unit Letter G	Happy Valley Bone S. II. Codiny or Parish, State Eddy
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	PRT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	1
Notice of Intent	Abandonment	Change of Plans
™	Recompletion	New Construction
Subsequent Report	☐ Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
3 Describe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and true vertice	pertinent details, and give pertinent dates, including estimated date of starting aldepths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled,
cemented with 40 plug @ 2,300' cem plug @ 2,060'. (W and cemented w/30 rig @ 6:00 P.M. M Cut off wellhead, fenced reserve pi	ugs per BLM instructions: Set sacks Cl. "C"; plug @ 4,988' ce ented w/100 sacks + 2% CaCl. itnessed by Jim Amos w/BLM). Sacks; plug @ 50' to surface -	emented w/30 sacks, WOC 3 hours. Tagged Set plug @ 350' - 15 sacks. Released
I hereby certify that the foregoing is true and correct Signed The Company of the	Production Analyst	April 18, 1996
(This space for Federal or State office use)		Date
Approved by (ORIG. SCD.) JOE G. L. Conditions of approval, if any:	ARA Tide PETROLEUN ENGINEER	Date 5/20/96