

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Chevron USA Inc.</u>		Lease <u>Bogle Flats Unit</u>		Well # <u>18</u>	
Location of Well	Unit <u>G</u>	Section <u>16</u>	Township <u>22</u>	Range <u>23</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	<u>9 5/8</u>	<u>36</u>		<u>1500'</u>	<u>1200 Sur</u>
<u>8 3/4</u>	<u>7</u>	<u>26</u>		<u>7000'</u>	<u>500 Circ</u>

Casing Data:

Surface 34 joints of 9 5/8 inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by Ken Livingston date 4-15-96

Cementing Program

Size of hole 12 1/4 Size of Casing 9 5/8 Sacks cement required 1200'Type of Shoe used tex Float coliar used insert Btm 3 jts welded yesTD of hole 1525 Set 1525 Feet of 9 5/8 Inch 36 # Grade J-55New-used csg. @ 1525 with 200 C2% sacks neat cement around shoe+ 450 sax C6% Gel additives 2 % CactPlug down @ 515 (AM) (PM) Date 4-15-96Cement circulated NO No. of SacksCemented by BT Hughes Witnessed by Ken LivingstonTemp. Survey ran @ 12 (AM) (PM) Date 4-15-96 top cement @ 605

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: 1 job on Backfor time 6 1/2 13 air-hammer L/B nose 150' samples

12:00 Temp Serv. 605' TOC

1:00 1 75 sx 2% 605'

4:00 2 75 sx 2% 605'

8:00 3 150 sx 2% 439'

10:00 4 150 sx 2% 373'

1:00 5 50 sx 4% 263'

3:00 6 50 sx 4% 263'

4:30 7 50 sx 4% 263'

6:00 8 50 sx 4% 180'

6:30 9 75 sx 4% 150'

8:00 10 50 sx 2% circ 23 sx to pit

Fill with Pea gravel 30 F+