

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-183  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28908
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Mojave AJY Com
8. Well No.	5
9. Pool name or Wildcat	Dagger Draw Upper Penn, South
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3718' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>K</u> : <u>660</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>20 1/2 S</u> Range <u>23 E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3718' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Add perfs & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-4-98 - Moved in and rigged up pulling unit. Nippled up hydril BOP. TOOH with sub-pump. TIH with packer and RBP. Could not get test. TOOH with tools. Shut well in.  
8-5-98 - Rigged up wireline. TIH with 4" casing guns and perforated 7585-7631' w/15 .42" holes as follows: 7585-7589', 7619-7625' and 7629-7631'. TOOH with casing guns and rigged down wireline. TIH with packer and RBP. Set RBP at 7670'. Tested to 1500 psi, OK. Loaded hole with 2% KCL. Spotted 100 gallons 20% iron control HCL acid. Set packer at 7511'. Pressured annulus to 500#. Break down perforations. Opened by-pass. Pumped 6 bbls. Did not load - zone already broke down. Closed by-pass. Loaded and tested annulus to 500 psi. Acidized perforations 7585-7631' with 1000 gallons 20% iron control HCL acid and ball sealers. Shut in. Prep to swab.  
8-6-98 - Bled well down. Swabbed. Pumped 40 bbls 2% KCL down tubing. Released packer and RBP. Reset RBP at 7565'. Would not test. TOOH with tools. Rigged up wireline. TIH with 4" Select Fire guns and perforated 7464-7540' w/8 .42" holes as follows: 7464, 65, 91, 99, 7504, 09, 39 & 7540'. TOOH with guns and rigged down wireline. TIH

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE August 24, 1998  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

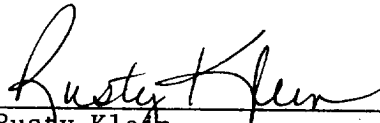
ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 8-26-98  
CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION  
Mojave AJY Com #5  
Section 35-T20½S-R23E  
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

with packer and RBP. Set RBP at 7565'. Tested to 1000#. Released packer. TOOH.  
8-7-98 - TIH with PPI tools and set above perforations. Tested tools and tubing.  
Dropped spot control valve. Spotted 100 gallons 20% IC HCL acid to packer. Straddled  
perforations 7539-7549'. Acidized with 250 gallons 20% IC HCL acid. Straddled  
perforation 7509'. Acidized with 100 gallons 20% IC HCL acid. Straddled perforation  
7504'. Acidized with 100 gallons 20% IC HCL acid. Straddled perforation 7499'.  
Acidized with 100 gallons 20% IC HCL acid. Straddled perforation 7491'. Acidized with  
100 gallons 20% IC HCL acid. Straddled perforations 7464-7465'. Acidized with 250  
gallons 20% ICL HCL. Pulled packer up to 7439' and set. Loaded annulus with 135 bbls  
and tested to 500#. Fished spot control valve and standing valve. Swabbing.  
8-8-98 - Swab and flow test. Released PPI tools. TOOH. Shut well in.  
8-11-98 - Bled well down. Rigged up wireline. TIH with 4" Select Fire guns and  
perforated 7434-7440' w/7 .42" holes and 7466-7549' w/22 .42" holes as follows: 7466,  
67, 90, 94, 95, 98, 7500, 03, 08, 38, 41, 46, 47, 48 & 7549'. TOOH with guns and  
rigged down wireline. TIH with packer with retrieving tool. Released RBP at 7565'.  
Pulled up to 7450'. Set RBP - would not test. TOOH. TIH with packer and RBP to 7470'.  
Set RBP at 7454' (correlated) and tested to 500#. Set packer at 7374'. Pumped 40 bbls  
2% KCL - did not load. Perfs already communicated. Acidized perforations with 1500  
gallons 20% iron control HCL acid and ball sealers. Swabbed and flow tested.  
8-12-98 - Continue flowing well. Pumped 40 bbls 2% KCK down tubing. Released packer  
and RBP. TOOH with tools. Shut well in. Released well to production department.

  
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Rusty Kleen  
Operations Technician  
August 24, 1998