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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM 025235-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Kerr-McGee Corporation

3. Address and Telephone No. **NAOR-MT601 405/210-6023**
P. O. Box 25861, Oklahoma City, OK 73125

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1650' FSL & 2075' FWL
Sec. 30, T21S, R24E**

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OIL CON. DIV.

7. If Unit or CA, Agreement Designation
SW-258

8. Well Name and No.

Martha Creek #3

9. API Well No.

30-015-29002

10. Field and Pool, or Exploratory Area

Indian Basin Morrow Gas

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

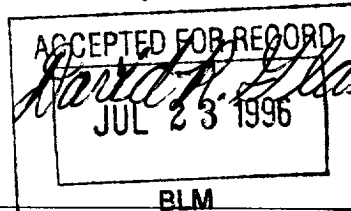
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set surface casing
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-04-96 Spud well

07-11-96 Set 9-5/8" 36# J-55 ST&C casing at 1467' in a 12-1/4" hole. BJ Services cemented with 200 sks class "C" cmt + 350 sks 35/65 class "C" + 200 sks class "C" neat. Pressure test casing to 1000 psi for 30 min.-OK. No returns throughout cementing job. WOC. Ran temperature survey. TOC at 710'. Ran 1" coiled tubing down 9-5/8" casing annulus to 507'. Pump 50 sks class "C" cmt. WOC. Tag at 507' with tubing-no fill. Pump 50 sks class "C" cmt at 507'. WOC. Tag at 507' with tubing-no fill. Pump 50 sks class "C" cmt at 507'. WOC. Tag cmt with tubing at 480'. Pump 50 sks class "C" cmt at 480'. WOC. Tag cmt with tubing at 400'. Pump 75 sks class "C" at 400'. WOC. Tag cmt with tubing at 90'. Pump 25 sks class "C" cmt at 90'. Circ. 10 sks cmt to surface.



14. I hereby certify that the foregoing is true and correct

Signed Gaylan G. Burnas

Title Regulatory Specialist

Date 7-17-96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____