

c15F

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. FORM APPROVED
N.M. Div-Dist 2 OMB NO. 1004-0135
1301 W. Grand Avenue Expires: November 30, 2000
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator MARATHON OIL COMPANY /		7. If Unit or CA/Agreement, Name and/or No. NMNM91035
3a. Address P O BOX 552 MIDLAND, TX 79702		8. Well Name and No. BONE FLATS 12 6
3b. Phone No. (include area code) Ph: 915.882.1626		9. API Well No. 30-015-29192-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T21S R23E Mer SESW 660FSL 1980FWL		10. Field and Pool, or Exploratory S DAGGER DRAW
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Work to install gas assisted plunger lift in this well commenced 6/7/01. MIRU PU, POOH w/rods and pump. ND wellhead & NU BOP. Released TAC & POOH w/tbg. RIH w/drill bailer to 8005' and knock out CIBP. POOH w/bailer & RIH w/bit & DCs. Tag @ 7999' & drill out cement to CIBP @ 8012'. Continue drilling to 8025'. PUH to 7720'. RIH to 8017' and mill down to 8100'. POOH & LD DCs & bit. RIH w/bit, csg scraper & bailer to 8100'. Stroke bailer & POOH LD tools & tbg string. RIH w/J-55, 2-7/8" tbg, ND BOPs & NU wellhead. 7/12/01 - MIRU PU, ND wellhead & NU BOPs. POOH w/tbg, RU gas lift mandrell & CT unit. RIH on 2-7/8" tbg, RD CT unit, land hanger in wellhead, ND BOPs & NU wellhead. SN @ 8074', bottom of tbg @ 8078'. Well turned over to production dept. on 7/13/01.

ACCEPTED FOR RECORD
SEP 26 2001
LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct. Electronic Submission #7346 verified by the BLM Well Information System For MARATHON OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by Linda askwig on 09/24/2001 (01LA9890SE)	
Name (Printed/Typed) (None Specified)	Title
Signature	Date 09/24/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Spud: 10/9/96
G.L. Elev.: 3838'
K.B.: 3854'

Bone Flats #6
660' FSL and 1980' FWL
UL "N", Section 12, T-21-S, R-23-E
Eddy County, New Mexico

13.375" Conductor Casin
Set at 23', Cement to Surface
W readi-mix.

Intermediate Casin
28 Jts., 9 5/8"
Set at 1205', Cmt. To surface

Well Name: Bone Flats 12 #6

Co. Man: Tim Winters

Date Job: 7/11/2001

KB: 15

# Joints	Size	Weight	Grade	Cplg	Length	Top	Bottom
				KBC	15.00	0.00	15.00
244	2 7/8"	6.5#	J-55	8rd	8055.31	15.00	8070.31
	Gas lift mandrel				3.08	8070.31	8073.39
	seating nipple w/ plunger in place				0.66	8073.39	8074.05
	2 7/8" sub				4.18	8074.05	8078.23
						8078.23	8078.23
	1 1/4" alloy C/T f/ 8069 t/ surface					8078.23	8078.23
	standing valve ran in place (in seating nipple)					8078.23	8078.23
	retrievable plunger/broach assembly (set in place w/ wireline)					8078.23	8078.23
						8078.23	8078.23
						8078.23	8078.23
						8078.23	8078.23
						8078.23	8078.23
						8078.23	8078.23
244	8073.39'					8078.23	8078.23

Pump Report

Size: Plunger lift system - w/ gas lift mandrel

Comments: Ran gas lift/plunger lift system w/ dual port Well Control Systems hanger and spool.

Perforations: 1 1/4" Continuous tubing f/ 8069' to surface. SN/standing valve @ 8073'

7796-7896' Perfs: 7796'-7896'

PBTD: 8100' tbg

No. of Jts & Rods Returned :

LD 236 jts of I-80 2 7/8"

PIU and RIH w/ 259 jts of J-55 2 7/8" C2 tbg

Plunger assembly

Gas Lift Mandrel

Standing Valve @
8080' (If CIBP can be
knocked down hole

Production Casing
7" Set at 8100', Cmt. W/1275
sks. Circ. 277 sks.

PBTD: 8007'
TD: 8100'