

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2894

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Designation and Serial No.
NM 05554477-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NMNM94520

8. Well Name and No.

Filaree '24' Federal Com #1

9. API Well No.

30015-29280

10. Field and Pool, or Exploratory Area

WILDCAT STRAWN

11. County or Parish, State

EDDY CO., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONCHO RESOURCES INC.

3. Address and Telephone No.

110 W LOUISIANA STE 410; MIDLAND TX 79701 (915) 683-7443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2370' FNL & 660' FEL, SEC 24, T-22S, R-25E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-24-97 MIRU. RUH set plug @ 10056'. Test plug to 3500 psi, test ok.

9-25-97 Perf Strawn formation @ 9798-9808 & 9848-9874'. TIH w/ tbg & set @ 9703.68'.

9-26-97 Swab well.

9-27-97 RU BJ services & acid perms w/ 2500 gals 15% NEFE w/ add & 80 ball sealers. Flow back acid job. Well kicked off @ 10:56 AM 32/64 ck. Turn gas down sales line @ 1.9 MMCF.

RECEIVED
OCD - ARTESIA
JUL 28 1999

(ORIG. SGD.) DAVID R. GLASS
JUL 28 1999

14. I hereby certify that the foregoing is true and correct

Signed

Title PRODUCTION ANALYST

Date 06/03/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

JUN 07 '99

RECEIVED