

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-29284
 5. Indicate Type of Lease STATE FEE
 6. State Oil / Gas Lea NM-192330

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion: NEW WELL WORKOVER DEEPEN BACK PLUG RES. DRILL RES.
 7. Lease Name or Unit Agreement Name NEW MEXICO DF STATE COM

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. FEB 28 1997
 8. Well No. 3

3. Address of Operator 205 E. Bender, HOBBS, NM 88240
 9. Pool Name or Wildcat INDIAN BASIN UPPER PENN

4. Well Location
 Unit Letter G : 2000 Feet From The NORTH Line and 1050 Feet From The EAST Line
 Section 32 Township 21-S Range 23-E NMPM EDDY COUNTY

10. Date Spudded 12/22/96
 11. Date T.D. Reached 1/21/97
 12. Date Compl. (Ready to Prod.) 1/26/97
 13. Elevations (DF & RKB, RT, GR, etc.) 4059' GR
 14. Elev. Csghead 4059' GR

15. Total Depth 7000'
 16. Plug Back T.D. 7000'
 17. If Mult. Compl. How Many Zones? -
 18. Intervals Drilled By
 Rotary Tools 0-6975'
 Cable Tools -

19. Producing Interval(s), of this completion - Top, Bottom, Name 6920-7000' OPEN HOLE COMPLETION (INDIAN BASIN UPPER PENN)
 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run NONE
 22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	24#	1500'	12 1/4"	650 SX, CIRC 15	TOC @ 411'
7"	26#	6920'	7 7/8"	1050 SX, CIRC 201	
				DV TOOL @ 3600'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3 1/2"	6807'	6810

25. TUBING RECORD

26. Perforation record (interval, size, and number) OPEN HOLE COMPLETION
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL NONE
 AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 1/26/97
 Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING
 Well Status (Prod. or Shut-in) PROD.
 Date of Test 1/26/97
 Hours tested 24
 Choke Size 48/64
 Prod'n For Test Period
 Oil - Bbl. 0
 Gas - MCF 3145
 Water - Bbl. 0
 Gas - Oil Ratio -
 Flow Tubing Press. 440#
 Casing Pressure
 Calculated 24-Hour Rate
 Oil - Bbl.
 Gas - MCF
 Water - Bbl.
 Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED UNTIL GAS CONNECTION ON 2/13/97
 Test Witnessed By JOHNSTON

30. List Attachment DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNATURE *Monte C. Duncan* TITLE Engr Asst DATE 2/27/97
 TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

RECEIVED
 FEB 28 1997
 OIL CON. DIV.

CLSM
 BLM
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 382'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1806'	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs LS 3200'	T. Entrada	T.
T. Abo	T. Bone Spring SS 5807'	T. Wingate	T.
T. Wolfcamp 5922'	T. Yeso 1876'	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco 6830'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6920'	to 7000'	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	238'	238'	Lime & Sand				
238'	1162'	924'	Lime				
1162'	2430'	1268'	Lime & Sand				
2430'	2920'	490'	Lime				
2920'	3683'	763'	Lime, Sand, Shale				
3683'	4912'	1229'	Lime & Sand				
4912'	5689'	777'	Lime				
5689'	6167'	478'	Lime, Sand, Shale				
6167'	7000'	833'	Lime & Sand				
TD	7000'						

Texaco Expl. & Prod. Inc
New Mexico DF State Com #3 Unit Letter G, Sec. 32, T-21-S, R-23-E
Eddy Co., NM

STATE OF NEW MEXICO
DEVIATION REPORT

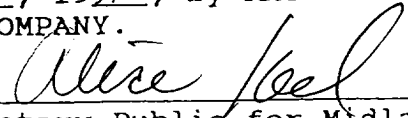
193	1/2
531	3/4
839	1/2
1,300	1
1,500	3/4
1,742	3/4
2,055	1/2
2,549	3/4
3,015	3/4
3,360	3/4
3,669	3/4
3,950	3/4
4,200	3/4
4,480	1/4
4,725	1
4,910	1
5,130	1
5,590	1
5,990	1-1/4
6,458	2-1/2
6,680	1-3/4
6,920	1-1/2


By: Ray Peterson

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me
this 13th day of January, 1997, by RAY PETERSON
on behalf of PETERSON DRILLING COMPANY.


Notary Public for Midland
County, Texas

My Commission Expires: 8/2/2000

