

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3a. Address
P.O. Box 552, Midland, TX 79702

3b. Phone No. (include area code)
915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1750' FNL & 1650' FWL
Sec. 15, T-21-S, R-23-E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30 2000
5. Lease Serial No.
NM05608
6. If Indian, Allottee or Tribe Name
N/A
7. If Unit or CA/Agreement, Name and/or No.
N. Indian Basin Unit
8. Well Name and No.
North Indian Basin
Unit Gas Com #32
9. API Well No.
30-015-29305
10. Field and Pool, or Exploratory Area
INDIAN BASIN UPPER PENN
GAS POOL
11. County or Parish, State
EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

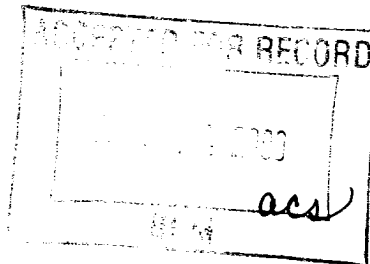
☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other ADD PAY AND STIMULATE
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Work commenced 3/28/00. MIRU PU, ND wellhead & NU BOP. POOH w/tbg & RIH w/RBP. Set RBP @ 7533' & pickle casing & tbg w/2000 gals. 20% FE double strength acid. SDFN. Latch onto RBP & POOH w/tbg laying tbg down. RU wireline. Perf from 7490'-7538' in 3 runs w/4" casing gun, 120 degree phasing & 4 jsp. RD wireline. RIH w/new tbg & PPI tool. Set packer @ 7655'. Dropped SV & RU Halliburton. Dropped RFC & spotted 15% CCA to PPI tool. PUH treating perfs from 7490'-7538' in 2' increments w/100 gpf for a total of 4800 gals. Max pressure 2350 psi, avg. pressure 1700 psi, max rate 2.55 bpm, avg. rate 2.1 bpm. Fish valves and made 2 swab runs. POOH w/PPI tools & RIH w/RBP to 3335'. Set RBP, loaded & tested RBP. PU sub pump & RIH w/tbg. Latched onto RBP & continue RIH. Made final splice, ND BOP & NU wellhead. RD PU. Turned over to production 4/2/00.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ginny Larke

Title

Engineer Technician

Date 4/5/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED
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