OIL CONSERVATION DIV B11 S. 1st ST. ARTESIA, NM 88210-2834 Form 3160-3 (Inly 1002)

EAU OF LAND	dst
SUBJET IN TRIPLICATES	RM APPROVED
Other instructions on A A OM	NO. 1004-0136
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QUANTITY OF CEMENT

Cement to surface W/Redi-mix

520 Sx. Circulate to surface

1400 Sx.

(Jaily 1992)	DALLED SIVIE	3	42	O ATS. LEADE DEALSMATIO		
DFPA	RTMENT OF THE	NTERIOR	00		N AND BERIAL NO.	
5 2	REAU OF LAND MANA	GEMENT	13 0/0×	798 NM-96231		
ВО	REAU OF LAND WATER	DUL OF DE		6. IF INDIAN, ALLOTT	ES OR TRIBE NAME	
APPLICATION	FOR PERMIT TO	DRILL ON DE	EFER	V.4.		
1a. TYPE OF WORK		DEEPEN [Mexico T. UNIT AGREEMENT	NAME	
DRILL 🖾	DEEPEN	ا		Mexico	19624	
D. TYPE OF WELL	OTBIL	SINGLE X	MULTIPLE BONE	8. FARM OR LEASE NAME, TO	WELL NO	
WELL X WELL 2. NAME OF OPERATOR		178	91	Lost Tank "3	<u>3" Federal #</u> 2	
POGO PRODUCING COMPAN	(RICHARD WR			9. AT WELL NO	10000	
			891011127	30-115- d	7330	
P.O. BOX 10340 MIDLA	ND, TEXAS 79702 I	h. 915-682 7-6 8	822	2 10. FIELD AND POOL,	OR WILDCAT	
LOCATION OF WELL (Report location	-1- and in accordance Wi	th any State regerrem	ents.*) T		WAS	
At NULL CE STOR THE CO.	30' FSL SEC. 33 T	21S-R31E & EDI	Y 1997 1997	14. SEC., T., B., M., OR	Delawan e	
510' FWL & 3	30 LOT OFC. 33 T	210 1031		₩	70582	
At proposed prod. sone Same	IJT.M		RECEIVED	A Sec. 33 Ta	21S-R31E	
4. DISTANCE IN MILES AND DIRECTION	PROM NEAREST TOWN OR POS	T OFFICE.	UUD ANITES	COUNTY OR PARIET	13. STATE	
4. DIRTANCE IN MILES AND DIRECTION	m Comlobo	New Mexical		A Eddy Co.	New Mexico	
Approximately 28 miles	East of Calisbac	16. NO. OF ACRES IN	SEEASE 17.	4-		
5. DISTANCE FROM PROPUSED* LOCATION TO NEAREST	330'	640	\$285 PT	40		
PROPERTY OR LEARR LINE, FT. (Also to nearest drig, unit line, if	any:	19. PROPOSED DEPTH	20.	ROTARY OR CABLE TOOLS		
S. DISTANCE FROM PROPOSED LOCATIO	N.	8200		Rotary		
OR APPLIED FOR, ON THIS LEASE, FI.				22. APPROX. DATE WO	DRE WILL START	
11. ELEVATIONS (Show whether DF, RT,	ELEVATIONS (Show whether DF. RT. GR. etc.) 3436 GR. R-111-F Potosh		As soon as a	As soon as approved		
3.	PROPOSED CASI	NG AND CEMENTING	PROGRAM			

8 5/8" 11" J-55 1704 Sx. 8200" 51/2" 15.5 & 17 Set 40' Of 20" .31 Wall thickness pipe. Cement to surface 1. Drill 25" hole to 40'.

SETTING DEPTH

40!

5201

39451

with Redi-mix. 2. Drill $17\frac{1}{2}$ " hole to 520'. Run and set 520' of 13 3/8" J-55 54.5# ST&C casing. Cement with 530 Sx. of Class "C" cement + additives, circulate cement to surface.

WEIGHT PER FOOT

31 Wall Thick

54.5

24 & 32 #

GRADE, SIZE OF CASING

13 3/8"

Conductor

J**-**55

SIZE OF MOLE

25"

+ 30/5' if 8 5/8" I-55 24 & 32# ST&C casing.

3.	Drill 11" hole to 3945'. Run and set 3945' if 8 5/8" J-55 24 & 52% 5160 Casing.
	Place D.V. tool at 3500'± cement first stage with 500 sx. class of taleffice, cement second stage with 900 Sx. Class "C" + additives, circulate cement to surface.
4.	Drill 7 7/8" hole to 8200'. Run and set 8200' of 5½" J-55 15.5 & 17# LT&C casing. Place D.V. tool at 6000'±, cement first stage with 800 Sx. Premium cement + additives cement second stage with 904 Sx. cement + additives, circulate cement to surface.
IN ABO	OVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.
24.	NED OF COURSE TITLE Agent DATE 09/06/96
T)	his space for Federal or State office use)
	APPROVAL DATE
PE:	NIT NO
	NOITIONS OF APPROVAL IF ANY:

- TITLE Acting State Director DATE 10-11-96