

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.
NM-83583

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Burton Flat 7 Federal #2

9. API Well No.

30-015-29343

10. Field and Pool, or Exploratory Area

Angel Ranch Atoka Morrow

11. County or Parish, State Gas

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

APR 01 1997

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P.O. Box 5270, Hobbs, NM 88241 (505) 393-5905

4. Location of Well (Footage Sec., T., R., M., or Survey Description)

990' FNL & 2310' FEL

Sec. 7, T20S, R28E

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cement Intermediate Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 12 1/4" intermediate hole to 3000' K.B. Ran 19 jts 8 5/8" 32# K-55 ST&C LS + 49 jts 8 5/8" 24# J-55 ST&C API and set @ 3000'. BJ cemented as follows:
Lead - 1000 sks ("C" + poz) 35:65:6 + 10#/sk gilsonite + 1/4#/sk Cello flake, mixed at 12.52 #/gal, 1.95 ft³/sk, and 9.60 gal/sk. Tail - 200 sks. "C" + 1% CaCl₂ mixed at 14.80 #/gal, 1.33 ft³/sk, and 6.33 gal/sk. Displaced with 187 bbls fresh water. PP 100-875 psi. Bumped plug to 1500 psi at 3:15 pm 3/14/97. Float held OK. Had full returns throughout job. Circulated 200 sks cement to pit. BLM representative not present.

ACCEPTED FOR RECORD

MAR 24 1997

acs

14. I hereby certify that the foregoing is true and correct

Signed

Title

Drilling Engineer

Date

3/24/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side