

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

APR 10 1997

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No

P.O.Box 5270, Hobbs, NM 88241 (505) 393-5905

4. Location of Well (Footage Sec., T., R., M., or Survey Description)

990' FNL & 2310' FEL
Sec. 7, T20S, R28E

5. Lease Designation and Serial No.

NM-83583

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Burton Flat 7 Federal #2

9. API Well No.

30-015-29343

10. Field and Pool, or Exploratory Area

Angel Ranch Atoka Morrow

11. County or Parish, State

Gas

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cement Production
Casing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 7 7/8" production hole to 11,200' K.B. Ran 23 jts 5 1/2" 17# S-95 LT&C API casing & 231 jts 5 1/2" N-80 LT&C API casing & set @ 11,197'. BJ cemented as follows:

Stage #1 - 600 sx Premium w/50/50/2 Poz:H:gel + 1% FL-52 + 3% BA-10 + .3% FL-52 mixed at 14.3 lb/gal, 1.23 ft³/sx. Displace hole w/80 bbls fresh water & 183 bbls 10# brine, did not bump plug. Float held, @ 5:00 pm. Pressures, (150#-1300#). Had partial returns during first stage. Drop bomb, open DV tool w/1800 psi, had no returns after opening tool. Pump heavy fill pill, regain returns. Stage #2 lead - 100 sx "H" + 10% All + 10#/sk gilsonite + 1/4#/sk cello flake mixed at 14.6 lb/gal, 1.53 ft³/sx. Middle - 700 sx Premium 35:65:6 Poz:H:gel + 5% salt + 1/4#/sx cello flake + .3% FL-52, mixed at 12.4 lb/gal, 2.08 ft³/sx. Tail - 100 sx H-neat, mixed at 15.6 lb/gal, 1.17 ft³/sx. Displaced with 182 gals fresh water, bump DV tool to 3000# & close, held good. Pressures (350#-1500#). Had full returns during cementing, did not circulate cement. Rig released at 5:00 am 4/6/97. No BLM representative present during cementing.

RECEIVED FOR RECORD
KING, BOB, DAVID R. GLASS
APR 10 1997

14. I hereby certify that the foregoing is true and correct

Signed

Robert C. Ford

Title

Drilling Engineer

Date

4/7/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date