

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1600 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

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AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Louis Dreyfus Natural Gas 14000 Quail Springs Parkway, #600 Oklahoma City, Oklahoma 73134		2 OGRID Number 025773
3 Reason for Filing Code RC, Eff. 2-01-00		
4 API Number 30-015-29351	5 Pool Name <u>Happy Valley</u> Carlsbad South (Wolfcamp)	6 Pool Code 96606
7 Property Code 020209	8 Property Name McKittrick "29" Federal Com	9 Well Number 22

II. 10 Surface Location

UL or lot no E	Section 29	Township 22S	Range 26E	Lot Idn	Feet from the 1715'	North/South line North	Feet from the 1160'	East/West line West	County Eddy
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11 Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Lse Code P	13 Producing Method Code F	14 Gas Connection Date 2-01-00	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date
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III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
007057	El Paso Natural Gas P.O. Box 1492 El Paso, TX 79978	2822989	G	B NW/4 NE/4 Sec. 29-22S-26E Custody Transfer Meter
138648	Amoco Pipeline 502 N.W. Avenue Levelland, TX 79336	2825605	0	E Sec. 29-22S-26E Tank Battery

IV. Produced Water

23 POD 2819670	24 POD ULSTR Location and Description E, Sec. 29-22S-26E Tank Battery
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V. Well Completion Data

25 Spud Date 1-25-00	26 Ready Date 2-1-00	27 TD 11661'	28 PBTD 10180'	29 Perforations 9078-9126 Penn
30 Hole Size 20"	31 Casing & Tubing Size 16"	32 Depth Set 369'	33 Sacks Cement 996 sxs	
14 3/4"	10 3/4"	1652'	1508 sxs	
9 7/8"	7 5/8"	9205'	1600 sxs	
6 1/2"	5" liner	8993' - 11661'	370 sxs	

VI. Well Test Data

34 Date New Oil 2-01-00	35 Gas Delivery Date 2-01-00	36 Test Date 2-6-00	37 Test Length 24 hrs.	38 Tbg. Pressure 330	39 Csg. Pressure N/A
40 Choke Size 1/4"	41 Oil 13	42 Water 0	43 Gas 59	44 AOF	45 Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Signature
Carla Christian

Printed name
Carla Christian

Title
Regulatory Technician

Date
2-21-00

Phone
(405) 749-5263

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title: BGS

Approval Date: MAY 23 2000

17 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

22
115 416
Received
Habitat
Care

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

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WELL API NO. 30-015-29351							
5. Indicate Type of Lease STATE ☐ FEE ☒							
State Oil & Gas Lease No.							
7. Lease Name or Unit Agreement Name McKittrick "29" Federal Com							
8. Well No. 22							
9. Pool Name or Wildcat Happy Valley Gallup South (Wolfcamp)							
1. WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐							
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ RESVR. ☐ OTHER ☐							
2. Name of Operator Louis Dreyfus Natural Gas Corporation							
3. Address of Operator 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134							
4. Well Location Unit Letter E 1715 Feet From The North Line and 1160 Feet From The West Line Section 29 Township 22S Range 26E NMPM Eddy County							
10. Date Spudded 1-25-00	11. Date T.D. Reached 1-26-00	12. Date Compl. (Ready to Prod.) 2-1-00	13. Elevations (DF& RKB, RT, GR, etc.) 3412' GR	14. Elev. Casinghead			
15. Total Depth 11661'	16. Plug Back T.D. 10180'	17. If Multiple Compl. How Many Zones? N	18. Intervals Drilled By NA	Rotary Tools NA	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 9078' - 9126' Wolfcamp					20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run No					22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
16"	75#	369'	20"	996	-0-		
10 3/4"	40.5#	1652'	14 3/4"	1508	-0-		
7 5/8"	19.7 & 26.4#	9205'	9 7/8"	1600	-0-		
5" liner	18#	8993'-11661'	6 1/2"	370			
CIBP @ 11530', CIBP @ 11,000', CIBP @ 10,215' w/35' cement on each plug.							
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9026'	9026'
26. Perforation record (interval, size, and number) 9078' - 9084', 9087' - 9091' 9118' - 9126' 2 SPF 42 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9078' - 9126' 3,600 gal 15% NEFE Acid with additives & 60 ball Sealers			
28. PRODUCTION							
Date First Production 2-1-00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 2-6	Hours Tested 24	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl 13	Gas - MCF 59	Water - Bbl. 0	Gas - Oil Ratio 4538
Flow Tubing Press. 330	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 13	Gas - MCF 59	Water - Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <u>Carla Christian</u>				Printed Name <u>Carla Christian</u>		Title <u>Regulatory Tech</u>	
						Date <u>2-21-00</u>	