

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a well or reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**YATES PETROLEUM CORPORATION** (505) 748-1471

3. Address and Telephone No.  
**105 South 4th St., Artesia, NM 88210**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FSL & 660' FWL of Section 34-T22S-R23E (Unit M, SWSW)**

**FORM APPROVED**  
 Budget Bureau No. 1004-0135  
 Expires: March 31, 1993

5. Lease Designation and Serial No.  
**NM-9194**

6. If Indian, Allottee or Tribe Name

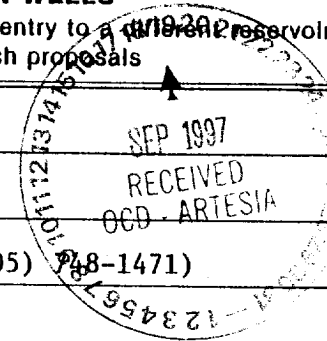
7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Sacahuiste KE Federal #2**

9. API Well No.  
**30-015-29432**

10. Field and Pool, or Exploratory Area  
**Indian Basin Yeso South**

11. County or Parish, State  
**Eddy Co., NM**

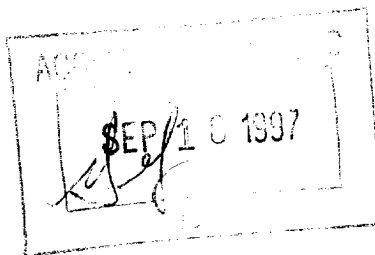


**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Intermediate casing &amp; cement</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 1496'. Reached TD at 12:30 AM 8-29-97. Ran 33 joints of 8-5/8" 24# J-55 8rd ST&C (1500.37') of casing set at 1496'. 1-Texas Pattern notched guide shoe set at 1496'. Float collar set at 1449'. Cemented with 200 sacks Premium, 12% calseal, 1/2#/sack flocele, 10#/sack gilsonite and 2% CaCl<sub>2</sub> (yield 1.51, weight 14.6) and 400 sacks Halliburton Lite Premium Plus, 5#/sack gilsonite, 1/4#/sack flocele and 2% CaCl<sub>2</sub> (yield 2.05, weight 14.8). Tailed in with 200 sacks C and 2% CaCl<sub>2</sub> (yield 1.32, weight 14.8). PD 8:30 AM 8-29-97. Bumped plug to 1400 psi, OK. Circulated 320 sacks. WOC. Nippled up and tested 1000# for 30 minutes, OK. Drilled out at 10:00 PM 8-29-97. WOC 13 hours and 30 minutes. Reduced hole to 7-7/8". Resumed drilling.



RECEIVED  
BUREAU OF LAND MANAGEMENT  
ROSWELL OFFICE  
SEP 10 1997

I hereby certify that the foregoing is true and correct

Signed *Rusty Allen* Title Operations Technician Date Sept. 5, 1997

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: