Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

N. 311 S. 181

FORM APPROVED
Budget Bureau No. 1004-0135
Expirer March 21, 1003

BUREAU OF LAND MANAGEMENT	Expires: March 31, 1993
The state of the s	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS	NM-9194
Do not use this form for proposals to drill or to deepen or reentry to a different recognition	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PERMIT—" for such proposals	
	2 1511-1
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	<u> </u>
X Oil	8. Well Name and No.
2. Name of Operator	<b></b> ∱:
YATES PETROLEUM CORPORATION (505) 748-1471 ARTESIA	Sacahuiste KE Federal #2
3. Address and Telephone No.	3
105 South 4th St., Artesia, NM 88210	30-015-29432 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Indian Basin Yeso South
660' FSL & 660' FWL of Section 34-T22S-R23E (Unit M, SWSW)	11. County or Parish, State
	Eddy Co., NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	ORT OR OTHER DATA
TYPE OF CURMICCION	
TITE OF ACTION	<u> </u>
Notice of Intent Abandonment	Change of Plans
ACCEPTED SOM STOOR Recompletion	New Construction
X Subsequent Report	Non-Routine Fracturing
Final Abandonment Notice CST Casing Repair	Water Shut-Off
Attering Casing	Conversion to Injection
Octa )X Other Perforate & acidize	Dispose Water
12 D	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	ng any proposed work. If well is directionally drilled,
9-17-97 - Cleaned location and set and tested anchors. Moved in a	and rigged up mulling unit
Nippled up BOP. Rigged up wireline. TIH with logging tools and r	can CBL/GR/CCL log. TOOH
with logging tools and rigged down wireline.	tan obe, ok, coe log. 100n
9-18-97 - TIH with tubing. Pickled tubing with 250 gallons 15% HC	CL acid. Spot 500 gallons
15% double inhibited iron control HCL acid. TOOH with tubing. Ri	igged up wireline. TIH
with 4" casing guns and perforated 2719-2746' w/17 .42" holes as f	follows: 2719, 20, 21,
27, 28, 29, 30, 37, 38, 39, 40, 41, 42, 43, 44, 45 & 2746' (1 SPF	- Yeso). TOOH with casing
guns and rigged down wireline. Blew well down. TIH with packer a	and tubing. Set packer at
2672' and tested. Swabbed. Shut well in.	
9-19-97 - Swabbed well down. Acidized perforations 2719-2746' wit	
control HCL acid and ball sealers. Swabbed. Shut well in overnig	
9-20-97 - Swabbed well down. Released packer. TOOH with tubing a	and packer. Rigged up
wireline. TIH with CCL to check perforations 2719-2746'. TOOH wi	ith CCL. Rigged down
wireline. TIH with tubing and RBP. Set RBP at 2408'. Got off RE	
15% double inhibited iron control HCL acid at 2300'. TOOH with tu TIH with 4" casing guns and perforated 2284-2293' w/10 .42" holes	
casing guns and rigged down wireline. Shut well in.	(1 SFF = 1eso). TOOH WILH
9-23-97 Bled well down. Swabbed. Acidized perforations 2284-22	931 with 1500 gallone
	with 1500 gailons
	JED ON NEXT PAGE:
Signed T Waly Tulk Operations Technician	Date Sept. 30, 1997
(This space for Foderal or State office use)	
Approved by Title	Para
Approved by Title Conditions of approval, if any:	Date

QHVIHOTT:

ROSWELL OFFICE

YATES PETROLEUM CORPORATION Sacahuiste KE Federal #2 Section 34-T22S-R23E Eddy County, New Mexico

## SUNDRY NOTICE CONTINUED:

15% iron control HCL acid and ball sealers. Flowed well down. Swabbed. Shut well in.

9-24-97 - Swabbed. Shut well in.

9-25-97 - Swabbed. Shut well in.

Rusty Klein

Operations Technician

Sept. 30, 1997

PEALBOEL

65 :01 ♥ 1-130 LbH

COMERU OF LAMB MOND.