Submit 3 Copies District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form	C-103	
Revise	ed 1-1-8	ς

Jumin J Copie
to Appropriate
District Office

DISTRICT I P.O. Box 1980, Hobbs NM 88240

DISTRICT II

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088 WELL API NO. 30-015-29458

P.O. Drawer DD, Artesia, NM 88210	,		STATE	☐ FEE ☐		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	_ FEELJ		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name of Onit Agreemen	7. Lease Name or Unit Agreement Name Pontiac "7" State Com		
1. Type of Well: OIL WELL GAS WELL WELL X	OTHER					
2. Name of Operator Santa Fe Energy Resources, Inc.			8. Well No.			
3. Address of Operator 550 W. Texas, Suite 1330, Midla	nd, TX 79701		9. Pool name or Wildcat Und. Dagger Draw	UP, S. Asso		
4. Well Location Unit Letter Unit Letter Townshir	o 21S Rang		795 NMPM Eddy	Vest Line		
	. Elevation (Show whether	df, rkb, rt, gi 3876' GL	R, etc.)			
• • •	1		ice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				TOF:		

ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDONMENT CHANGE PLANS COMMENCE DRILLING OPNS. TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: Ran casing & released rig OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/15/97: TD 8-3/4" (Depth 9820') hole at 6:30 p.m. Circ for logs.

7/16/97: RU Schlumberger and log.

7/17/97: RU casing crew and ran and ran 226 jts 7" $26.0 \pm L-80/K-55$ LT&C casing and set at 9800', FC at 9759'. RU BJ and cmt casing w/ 670 sx Cl "H" containing .8% FL-52 and 5% salt. Plug down at 2:30 p.m. ND BOP. Set 7" slips w/ 190,000 \pm . Cut casing off and NU tubing head. Tested head to 3000 psi, ok. Released rig at 9:00 p.m. MST. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE SIGNATURE ST. Production Clerk	DATE 7/24/97
TYPE OR PRINT NAME Terry McCullough	TELEPHONE NO.915/687-3551

(This space for State Use)

APPROVED BY_

ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR

JUL 3 0 1997

CONDITIONS OF APPROVAL, IF ANY: