

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. YATES PETROLEUM CORPORATION 105 South Fourth Street Artesia, New Mexico 88210		OGRID Number 025575
Property Code 16139		API Number 30-015-29539
Property Name Stonewall DD State		Well No. 3

7 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	20	20S	28E		1650'	North	990'	West	Eddy

8 Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Morrow					Proposed Pool 2				

Work Type Code N	Well Type Code M	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3266'
Multiple Yes	Proposed Depth 11,500'	Formation Morrow	Contractor Not Known	Spud Date ASAP

9 Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14 3/4" 13 1/8"	11 3/4"	42#	600'	700 sx	Circulated
11" < 11 3/8"	8 5/8"	32.0#	3000'	1700 sx	Circulated
7 7/8"	5 1/2"	17.0#	TD	1325 sx	As Warrented

10 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation proposes to drill and test the Morrow and intermediate formations. Approx. 600' of surface casing will be set and cement circulated. Approx. 3000' of intermediate casing will be set and cement circulated. If commercial, production casing will be run and cemented, will preforate and stimulate as needed for production.

MUD PROGRAM: Spud to 600' FW Gel, paper; 600' to 3000' brine; 3000' to 10,200' Cut-
brine; 10,200' to TD Drispac, XCO Polymer.

BOP PROGRAM: BOP and hydril will be installed on the 8 5/8" casing and tested daily.

11 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:
Printed name: Ken Beardemphl
Title: Landman
Date: November 27, 1996

OIL CONSERVATION DIVISION	
Approved by: 	
Title: District Supervisor	
Approval Date: 11/27/96	Expiration Date: 11/27/97
Conditions of Approval: Attached <input type="checkbox"/>	