

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Bureau of Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-29539
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-3402
7. Lease Name or Unit Agreement Name	Stonewall DD State
8. Well No.	3
9. Pool name or Wildcat	Burton Flat Morrow Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3266' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter E : 1650 Feet From The North Line and 990 Feet From The West Line Section 20 Township 20S Range 28E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3266' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Intermediate casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2800'. Reached TD at 6:45 PM 5-19-97. Ran 63 joints of 8-5/8" 32# J-55 8rd ST&C (2829.57') of casing set at 2800'. Float shoe set at 2800'. Float collar set at 2753'. Cemented with 100 sacks of Halliburton Lite Premium Plus, 5#/sack salt, 5#/sack gilsonite and 1/2#/sack flocele (scavenger cement) (yield 3.19, weight 11.0) and 1050 sacks Halliburton Lite Premium Plus, 5#/sack salt, 5#/sack gilsonite and 1/2#/sack flocele (yield 1.98, weight 12.5). Tailed in with 200 sacks Premium Plus with 2% CaCl₂ (yield 1.33, weight 14.8). PD 8:30 AM 5-20-97. Bumped plug to 1050 psi, OK. Cement did not circulate. WOC 4-1/4 hours. Ran Temperature Survey and found top of cement at 1400'. Ran 1". Tagged cement at 820'. Spotted 100 sacks Premium with 2% CaCl₂. PD 6:45 PM 5-20-97. WOC 2 hours. Ran 1". Tagged cement at 565'. Spotted 215 sacks Premium with 2% CaCl₂. PD 9:30 PM 5-20-97. Circulated 10 sacks. WOC. Nipped up and tested to 5000 psi for 30 minutes, OK. Drilled out at 11:15 PM 5-21-97. WOC 38 hours and 45 minutes. Reduced hole to 7-7/8". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 29, 1997
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-14

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 30 1997